

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG ☒ ELECTRIC LOGS ☒ WATER SANDS ☐ LOCATION INSPECTED ☐ SUB. REPORT/abd.

980102 well nm change

DATE FILED OCTOBER 15, 1997

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

U-74390

INDIAN

DRILLING APPROVED: NOVEMBER 24, 1997

SPUDDED IN: 1.1.98

COMPLETED: 1.29.98 PDW PUT TO PRODUCING:

INITIAL PRODUCTION: 38 BBL, 252 MCF, 1 BBL

GRAVITY A.P.I.

GOR: 6.032

PRODUCING ZONES: 5200-5514' ARRIV

TOTAL DEPTH: 6001'

WELL ELEVATION: 5939' KB

DATE ABANDONED:

FIELD: UNDESIGNATED

UNIT:

COUNTY: DUCHESNE

WELL NO. NINE MILE 13-6-9-16

API NO. 43-013-31954

LOCATION 652 FSL FT. FROM (N) (S) LINE. 668 FWL

FT. FROM (E) (W) LINE. SW SW

1/4 - 1/4 SEC. 6

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

OPERATOR

9S

16E

6

INLAND PRODUCTION

GEOLOGIC TOPS:

QUATERNARY	Star Point	Chinle	Molas
Alluvium	Wahweap	Shinarump	Manning Canyon
Lake beds	Masuk	Moenkopi	Mississippian
Pleistocene	Colorado	Sinbad	Humbug
Lake beds	Sego	PERMIAN	Brazer
TERTIARY	Buck Tongue	Kaibab	Pilot Shale
Pliocene	Castlegate	Coconino	Madison
Salt Lake	Mancos	Cutler	Leadville
Oligocene	Upper	Hoskinnini	Redwall
Norwood	Middle	DeChelly	DEVONIAN
Eocene	Lower	White Rim	Upper
Duchesne River	Emery	Organ Rock	Middle
Uinta	Blue Gate	Cedar Mesa	Lower
Bridger	Ferron	Halgaite Tongue	Ouray
Green River	Frontier	Phosphoria	Elbert
<i>Garden gulch</i> 3784	Dakota	Park City	McCracken
<i>Garden gulch 2</i> 4118	Burro Canyon	Rico (Goodridge)	Aneth
<i>Point 3</i> 4370	Cedar Mountain	Supai	Simonson Dolomite
<i>X marker</i> 4638	Buckhorn	Wolfcamp	Sevy Dolomite
<i>Y marker</i> 4675	JURASSIC	CARBON I FEROUS	North Point
<i>Washburn Ditch</i> 4784	Morrison	Pennsylvanian	SILURIAN
<i>Chlorine Gulch Bl CRB</i> 5012	Salt Wash	Oquirrh	Laketown Dolomite
<i>Gulch Bl lime</i> 5115	San Rafael Gr.	Weber	ORDOVICIAN
<i>Castle Peak</i> 5087	Summerville	Morgan	Eureka Quartzite
<i>Basal CRB</i> NDE	Bluff Sandstone	Hermosa	Pogonip Limestone
Almy	Curtis		CAMBRIAN
Paleocene	Entrada	Pardox	Lynch
Current Creek	Moab Tongue	Ismay	Bowman
North Horn	Carmel	Desert Creek	Tapeats
CRETACEOUS	Glen Canyon Gr.	Akah	Ophir
Montana	Navajo	Barker Creek	Tintic
Mesaverde	Kayenta		PRE - CAMBRIAN
Price River	Wingate	Cane Creek	
Blackhawk	TRIASSIC		

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-74390
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Inland Production Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR P.O. Box 790233 Vernal, UT 84079 Phone: (801) 789-1866		8. FARM OR LEASE NAME Nine Mile
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *) At Surface SW/SW At proposed Prod. Zone 652' FSL & 668' FWL <i>10.4 7.03</i>		9. WELL NO. #13-6
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 11.4 miles southwest of Myton, Utah		10. FIELD AND POOL OR WILDCAT
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 652'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 6, T9S R16E
16. NO. OF ACRES IN LEASE 2077.19	17. NO. OF ACRES ASSIGNED TO THIS WELL 40	12. County Duchesne
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.	19. PROPOSED DEPTH 6500'	13. STATE UT
20. ROTARY OR CABLE TOOLS Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5926.8' GR		22. APPROX. DATE WORK WILL START* 4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM																				
<table border="1"> <tr> <th>SIZE OF HOLE</th> <th>SIZE OF CASING</th> <th>WEIGHT/FOOT</th> <th>SETTING DEPTH</th> <th>QUANTITY OF CEMENT</th> </tr> <tr> <td>12 1/4"</td> <td>8 5/8"</td> <td>24#</td> <td>300'</td> <td>120 sx</td> </tr> <tr> <td>7 7/8"</td> <td>5 1/2"</td> <td>15.5#</td> <td>TD</td> <td>400 sx followed by 330 sx</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>See Detail Below</td> </tr> </table>	SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT	12 1/4"	8 5/8"	24#	300'	120 sx	7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx					See Detail Below
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7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx																
				See Detail Below																

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% Gel, 2% CaCl₂, 1/4# /sk Flocele
 Weight: 14.8 PPG YIELD: 1.37 Cu Ft/sk H₂O Req: 6.4 Gal/sk
LONG STRING - Lead: Hibond 65 Modified
 Weight: 11.0 PPG YIELD: 3.00 Cu Ft/sk H₂O Req: 18.08 Gal/sk
Tail: Premium Plus Thixotropic
 Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H₂O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
 If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. **Regulatory**
 SIGNED Cheryl Cameron TITLE Compliance Specialist DATE 10/10/97
Cheryl Cameron

(This space for Federal or State office use)

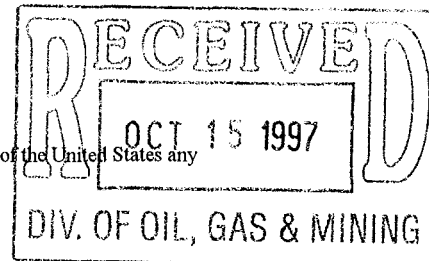
PERMIT NO. 43-013-31954 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY John R. Baya TITLE Associate Director Utah OCGM DATE 11/24/97***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



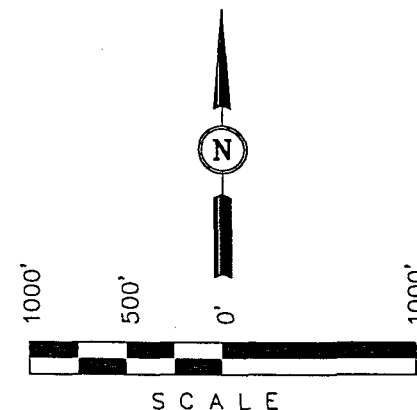
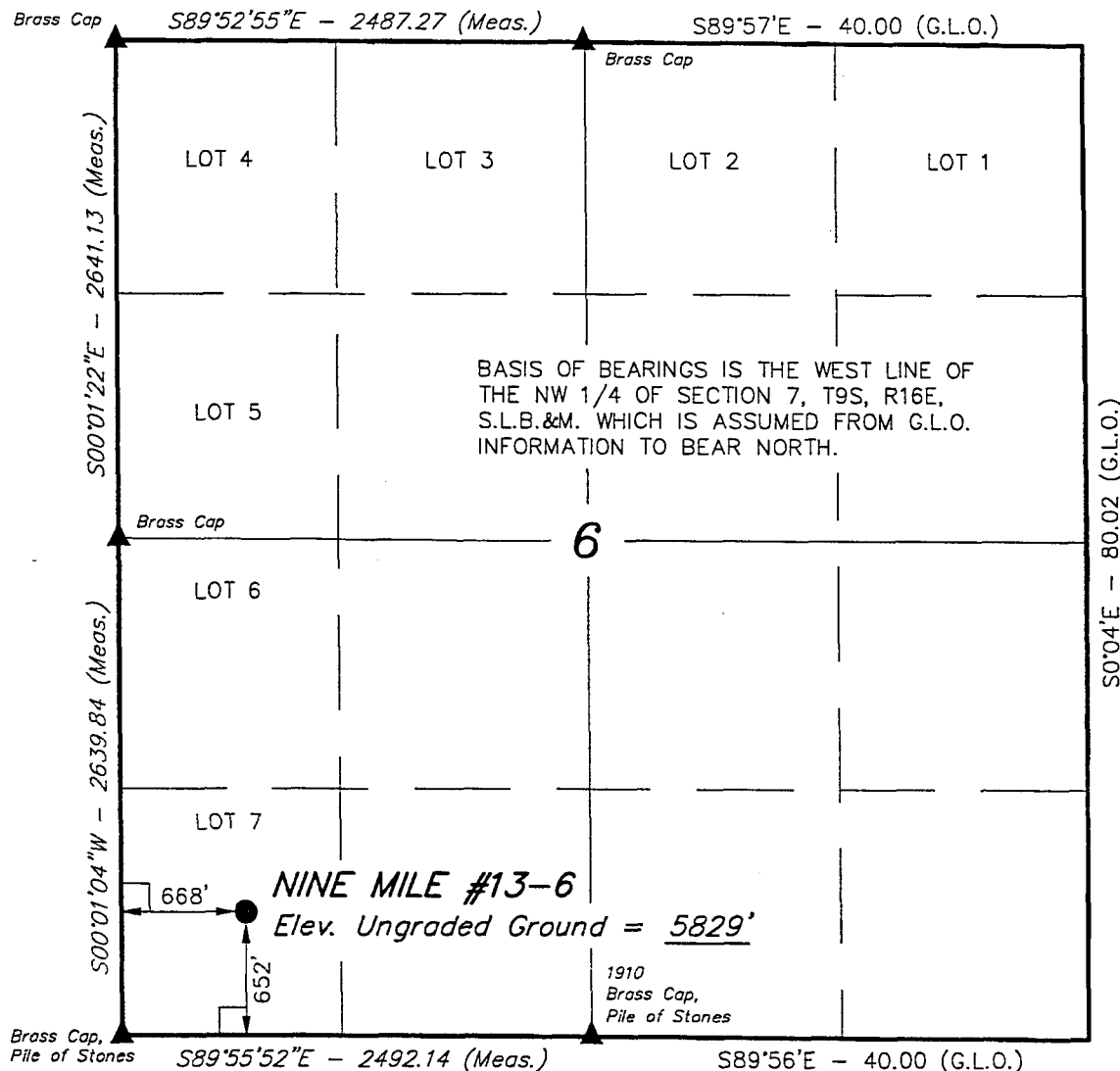
T9S, R16E, S.L.B.&M.

INLAND PRODUCTION CO.

Well location, NINE MILE #13-6, located as shown in the SW 1/4 SW 1/4 of Section 6, T9S, R16E, S.L.B.&M., Duchesne County, Utah.

BASIS OF ELEVATION

BENCH MARK LOCATED IN THE NE 1/4 SE 1/4 OF SECTION 1, T9S, R15E, S.L.B.&M. TAKEN FROM THE MYTON SW QUADRANGLE, UTAH, DUCHESNE COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5924 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert L. Key
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(801) 789-1017

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

SCALE 1" = 1000'	DATE SURVEYED: 8-20-97	DATE DRAWN: 9-2-97
PARTY B.B. D.R. D.COX	REFERENCES G.L.O. PLAT	
WEATHER WARM	FILE INLAND PRODUCTION CO.	

**INLAND PRODUCTION COMPANY
NINE MILE #13-6
SW/SW SECTION 6, T9S, R16E
DUCHESNE COUNTY, UTAH**

TEN POINT WELL PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' - 3050'
Green River	3050'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 3050' - 6500' - Oil

4. PROPOSED CASING AND CEMENTING PROGRAM

8 5/8", J-55, 24# w/ ST&C collars; set at 300' (New)
5 1/2", J-55, 15.5# w/ LT&C collars; set at TD (New)

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

The operators minimum specifications for pressure control equipment are as follows:

A 8" Series 900 Annular Bag type BOP and a 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOPS's will be checked daily.

(See Exhibit F)

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

The well will be drilled with fresh water through the Uinta Formation. From the top of the Green River Formation @ 3050' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions of 5 lb. - 8 lb. per barrel of DAP (Di-Ammonium Phosphate, commonly known as fertilizer). This fresh water system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromate's will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

AIR DRILLING

In the event that the proposed Nine Mile #13-6 be "Air Drilled", Inland requests a variance to regulations requiring a straight run blooie line. Inland proposes that the flowline will contain two (2) 90 degree turns. Inland also requests a variance to regulations requiring an automatic ignitor or continuous pilot light on the blooie line. Inland requests authorization to ignite as needed, and the flowline at 80'.

Inland Production Company requests that the spark arrest, exhaust, or water cooled exhaust be waived under the Special Drilling Operations of Onshore Order #2.

MUD PROGRAM**MUD TYPE**

Surface - 320'

Air

320' - 4200'

Air/Mist & Foam

4200' - TD

The well will be drilled with fresh water through the Green River Formation @ 4200' \pm , to TD, a fresh water/polymer system will be utilized. If necessary to control formation fluids, the system will be weighted with the addition of bentonite gel, and if conditions warrant, barite. Clay inhibition will be achieved with additions or by adding DAP (Di-Ammonium Phosphate, commonly known as fertilizer.) Typically, this fresh water/polymer system will contain Total Dissolved Solids (TDS) of less than 3000 PPM. Neither potassium chloride or chromates will be utilized in the fluid system. The anticipated mud weight is 8.4 ppg and weighted as necessary for gas control.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. TESTING, LOGGING AND CORING PROGRAMS:

No drill stem testing has been scheduled for this well. It is anticipated at this time that the logging will consist of a Dual Induction Laterolog, Gamma Ray/Caliber from TD to base of surface casing @ 300' \pm , and a Compensated Neutron-Formation Density Log. Logs will run from TD to 3500' \pm . The cement bond log will be run from PBTD to cement top. An automated mud logging system will be utilized while drilling to monitor and record penetration rate, and relative gas concentration, in the fluid system.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered; nor that any other abnormal hazards such as H₂S will be encountered in this area.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

It is anticipated that the drilling operations will commence the forth quarter of 1997, and take approximately six days to drill.

**INLAND PRODUCTION COMPANY
NINE MILE #13-6
SW/SW SECTION 6, T9S, R16E
DUCHESNE COUNTY, UTAH**

THIRTEEN POINT WELL PROGRAM

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Nine Mile #13-6 located in the SW 1/4 SW 1/4 Section 6, T9S, R16E, S.L.B. & M. Duchesne County, Utah:

Proceed westerly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and the Sand Wash Road; proceed southerly along this road - 4.9 miles to the Wells Draw Road intersection; proceed southwesterly 2.4 miles to its intersection with an existing dirt road; proceed southwesterly 1.0 mile to its junction with an existing jeep trail; proceed southerly 2.3 miles to the beginning of the access road, to be discussed in Item #2.

The highways mentioned in the foregoing paragraph are bituminous surfaced roads to the point where Highway 216 exists to the South, thereafter the roads are constructed with existing materials and gravel. The highways are maintained by Utah State road crews. All other roads are maintained by County Crews.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads required for access during the drilling, completion and production phase will be maintained at the standards required by the BLM or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal.

2. PLANNED ACCESS ROAD

Approximately 0.2 \pm miles of access road is required.
See Topographic Map "B".

Both proposed access road will be upgraded with an 18' crown road (9' either side of the centerline) with drainage ditches along either side of the proposed road whether it is determined necessary in order to handle any Run-off from normal meteorological conditions that are prevalent to this area. The maximum grade will be less than 8%.

There will be no culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. **LOCATION OF EXISTING WELLS**

Refer to Exhibit "D".

4. **LOCATION OF EXISTING AND/OR PROPOSED FACILITIES**

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery the well pad will be surrounded by a dike of sufficient capacity to contain at minimum the entire contents of the largest tank within the facility battery.

Tank batteries will be built to BLM specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted Desert Tan. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system, for the purpose of drilling and completing the Nine Mile #13-6, or trucked from Inland Production Company's water supply line located at the Gilsonite State #7-32 (SW/NE Sec. 32, T8S, R17E), or the Monument Butte Federal #5-35 (SW/NW Sec. 35, T8S, R16E), or the Travis Federal #15-28 (SW/SE Sec. 28, T8S, R16E). See Exhibit "C".

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

See Location Layout Sheet - Exhibit "E".

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

See Location Layout Sheet - Exhibit "E".

A small reserve pit (80 X 40 X 8' deep, or less) will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drill cuttings (wet sand, shale & rock) removed from the well bore. Any drilling fluids which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed by the water recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh water based containing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be utilized in the reserve pit.

All completion fluids, frac gels, etc., will be contained in steel tanks and hauled away to approved commercial disposal, as necessary.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood, for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production, a water analysis will be submitted to the Authorized Officer, along with an application for approval of this, as a permanent disposal method.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet - Exhibit "E".

The reserve pit will be located on the south between stakes 4 & 5.

The stockpiled topsoil (first six (6) inches) will be stored on the east between stakes 2 & 4.

Access to the well pad will be from the south corner near stake #8.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39 inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be cemented and/or braced in such a manner to keep tight at all times.
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

10. PLANS FOR RESTORATION OF SURFACE

a) *Producing Location*

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/ operations will be re contoured to the approximated natural contours. The reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion . Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

When the drilling and completion phase ends, reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. The seed mixture will be per B.L.M. and stated in the conditions of approval.

b) *Dry Hole Abandoned Location*

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the B.L.M. will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

- a) Inland Production Company is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, Inland is to immediately stop work that might further disturb such materials, and contact the Authorized Officer.
- b) Inland Production will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. On B.L.M. administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other possible hazardous chemicals.
- c) Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without B.L.M. authorization. However, if B.L.M. authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.

The Archaeological Cultural Resource Survey Report will be submitted as soon as it becomes available.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations. Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. Inland Production is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Hazardous Material Declaration

Inland Production Company guarantees that during the drilling and completion of Nine Mile #13-6 we will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Inland also guarantees that during the drilling and completion of the Nine Mile #13-6, we will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Inland Production Company or a contractor employed by Inland Production shall contact the B.L.M. office at (801) 789-1362, 48 hours prior to construction activities.

The B.L.M. office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATIONRepresentative


Name: Cheryl Cameron
Address: P.O. Box 790233 Vernal, Utah 84079
Telephone: (801) 789-1866

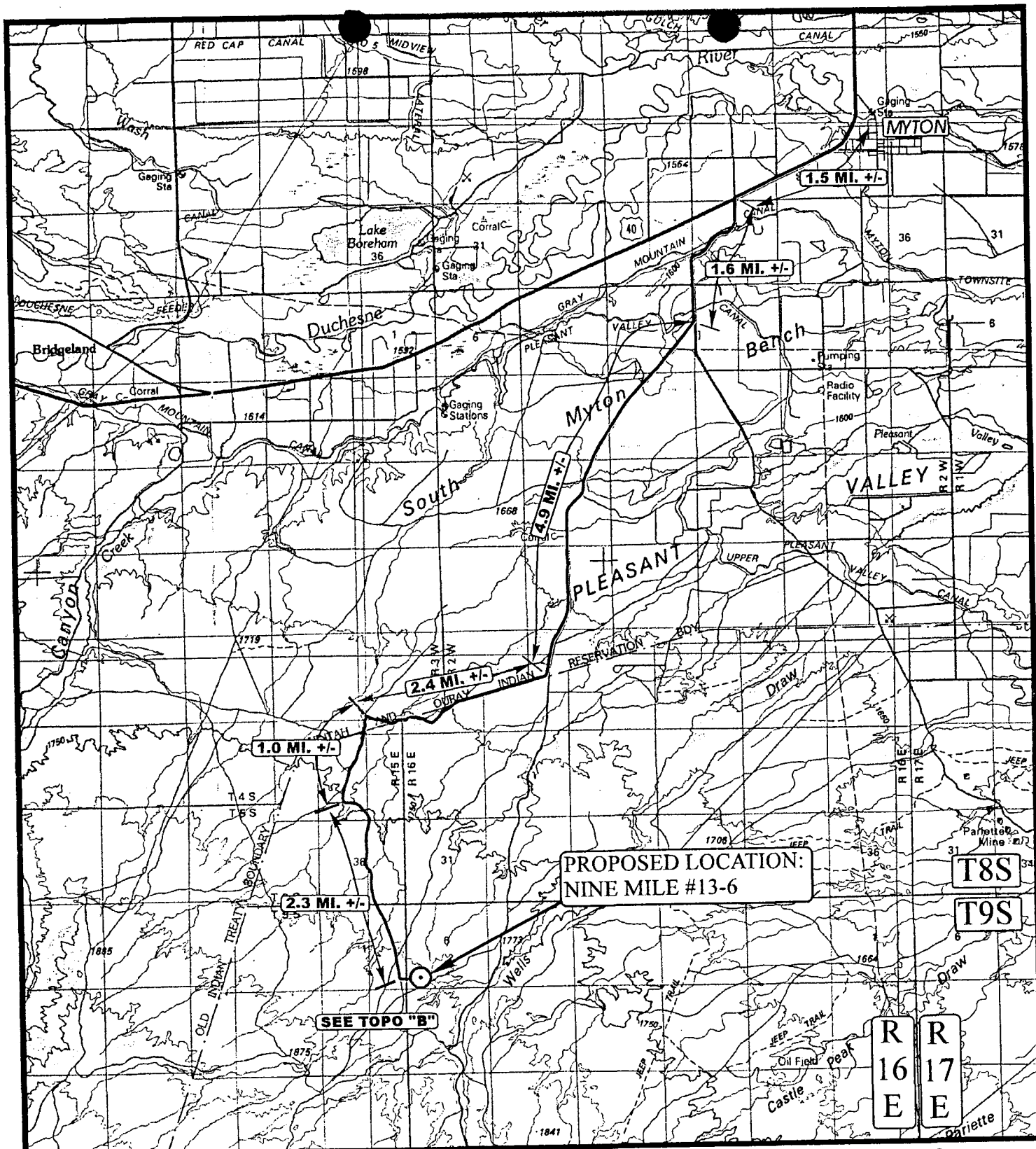
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of Well #13-6 SW/SW Section 6, Township 9S, Range 16E: Lease #UTU-74390 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that I, or persons under my direct supervision have inspected the proposed drillsite and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

10/10/97
Date


Cheryl Cameron
Regulatory Compliance Specialist



PROPOSED LOCATION:
NINE MILE #13-6

SEE TOPO "B"

LEGEND:

○ PROPOSED LOCATION



INLAND PRODUCTION CO.

NINE MILE #13-6
SECTION 6, T9S, R16E, S.L.B.&M.
652' FSL 668' FWL



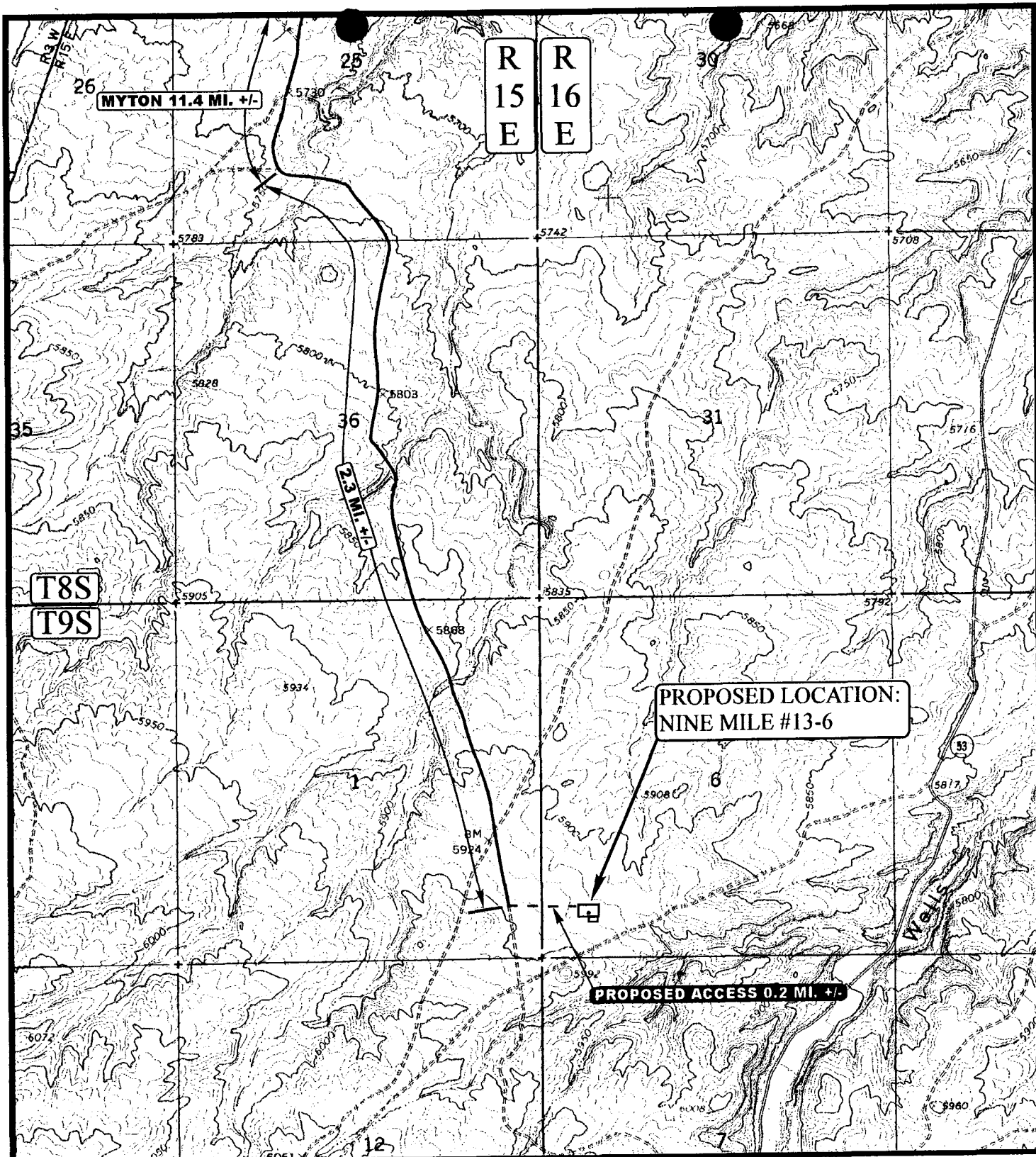
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(801) 789-1017 * FAX (801) 789-1813
Email: uels@easilink.com

TOPOGRAPHIC
MAP

8 25 97
MONTH DAY YEAR

SCALE: 1: 100,000 DRAWN BY: C.G. REVISED: 00-00-00

A
TOPO



LEGEND:

--- PROPOSED ACCESS ROAD
 — EXISTING ROAD

INLAND PRODUCTION CO.

NINE MILE #13-6

SECTION 6, T9S, R16E, S.L.B.&M.

652' FSL 668' FWL

UEIS

Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (801) 789-1017 * FAX (801) 789-1813
 Email: uels@easilink.com



**TOPOGRAPHIC
 MAP**

8 25 97
 MONTH DAY YEAR

**B
 TOPO**

SCALE: 1" = 2000' DRAWN BY: C.G. REVISED: 00-00-00

EXHIBIT "C"

SOUTH WELLS DRAW

Wells Draw Unit

UTU-73086

UTU-73087

UTU-64379

U-020255

U-020254

UTU-65207

UTU-72107

U-40894

UTU-64379

U-017985

UTU-64379

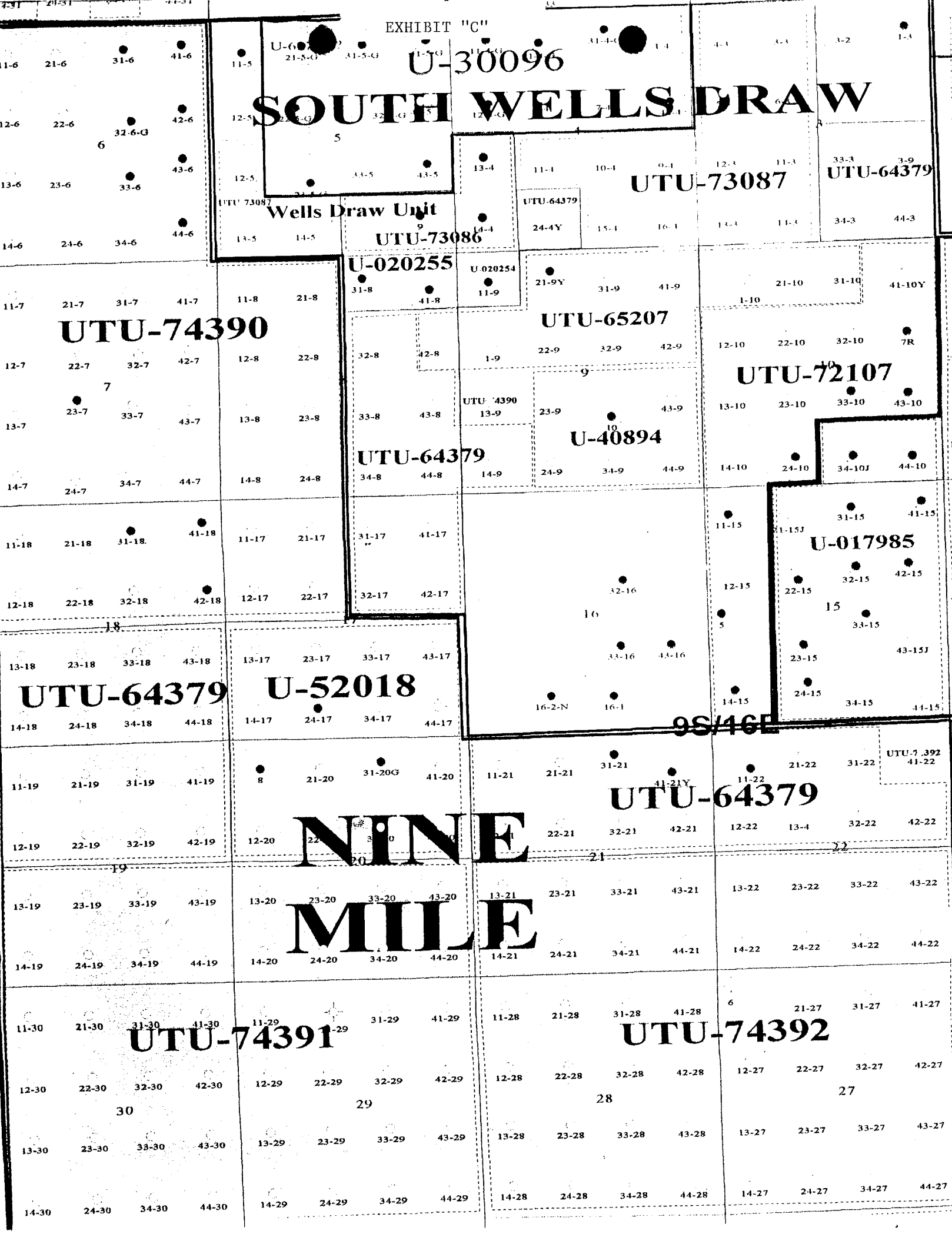
U-52018

UTU-64379

NINE MILE

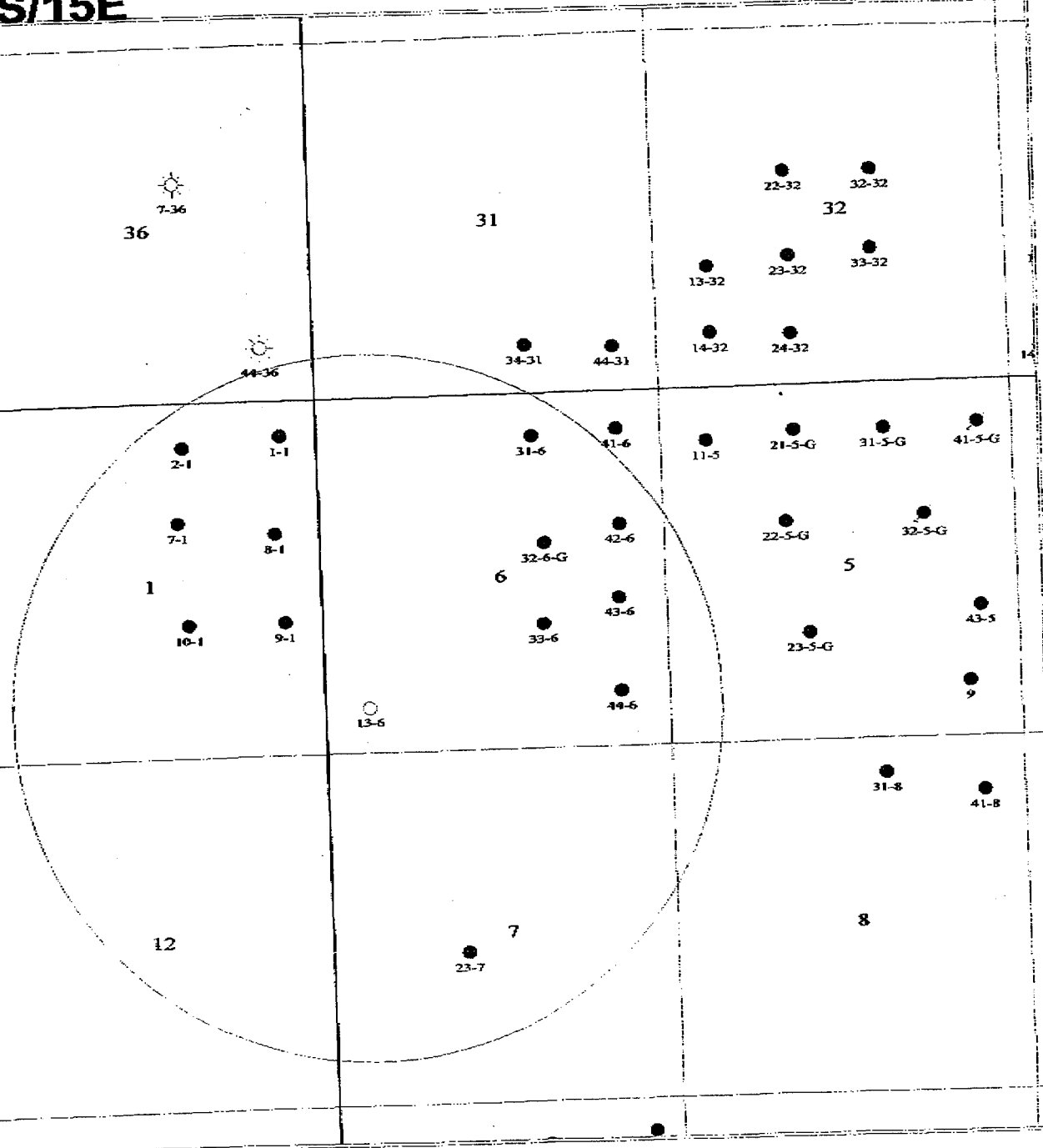
UTU-74391

UTU-74392



8S/15E

N



Inland
REMARKS INC.

475 17th Street Suite 1500
 Denver, Colorado 80202
 Phone: (303)-292-0900

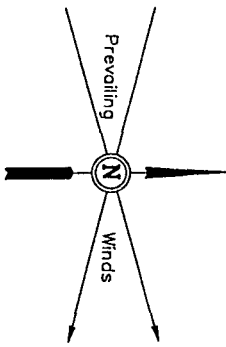
Nine Mile #13-6
 One Mile Radius
 Duchesne County, Utah

Date 10/3/97 J.S.

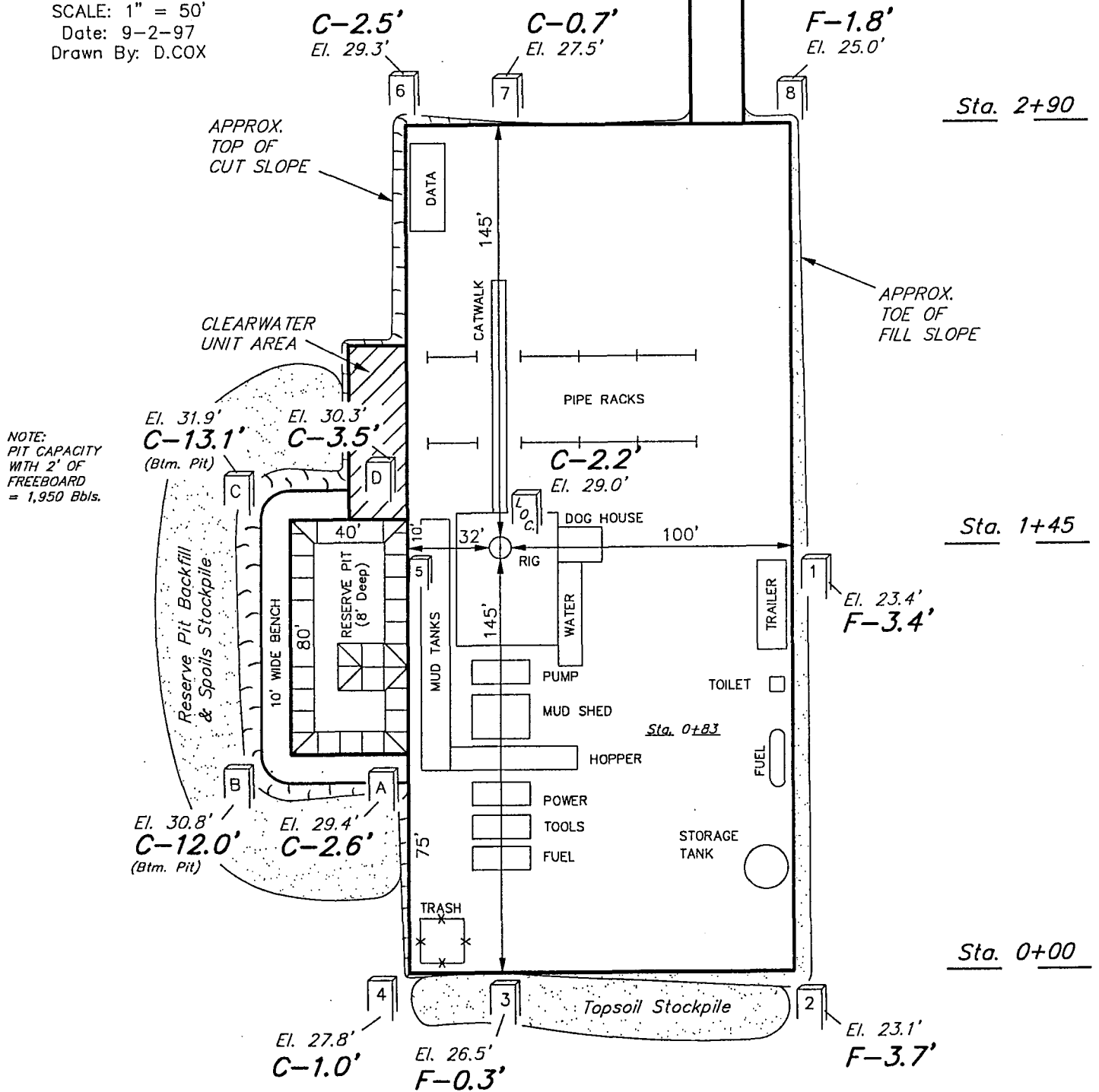
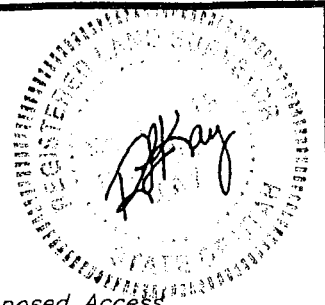
INLAND PRODUCTION CO.

LOCATION LAYOUT FOR

NINE MILE #13-6
SECTION 6, T9S, R16E, S.L.B.&M.
652' FSL 668' FWL



SCALE: 1" = 50'
Date: 9-2-97
Drawn By: D.COX



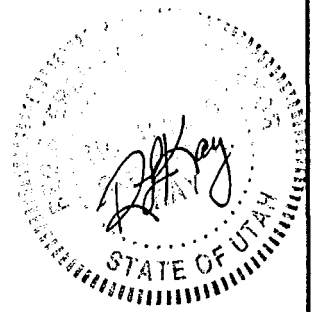
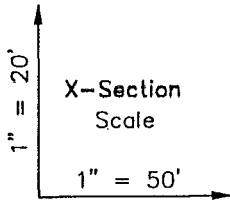
Elev. Ungraded Ground at Location Stake = 5929.0'
Elev. Graded Ground at Location Stake = 5926.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (801) 789-1017

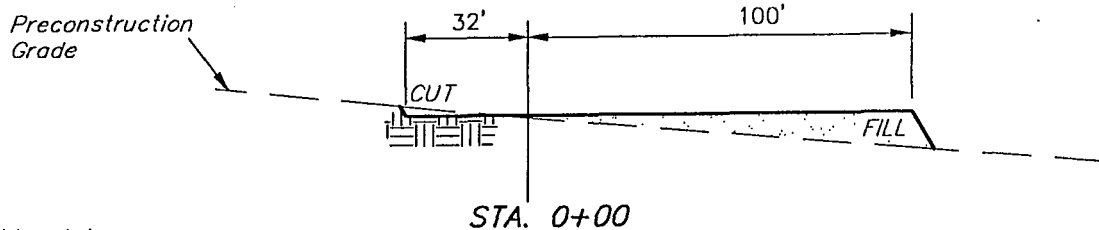
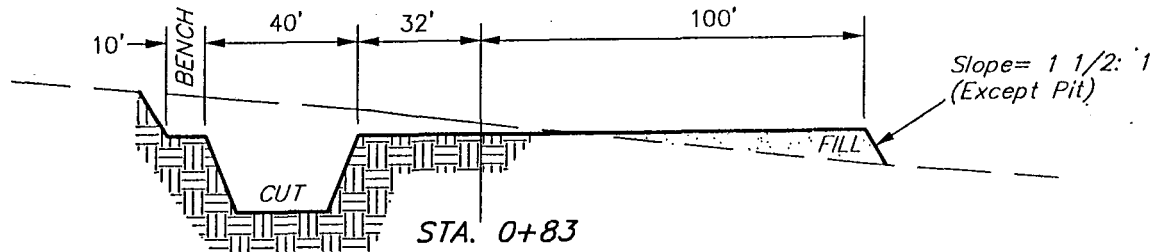
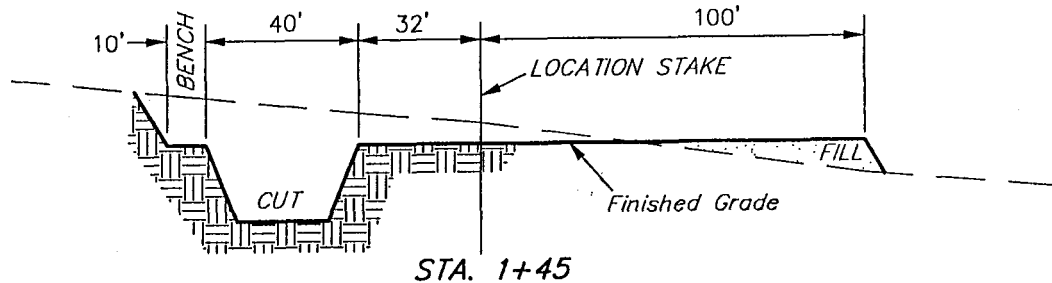
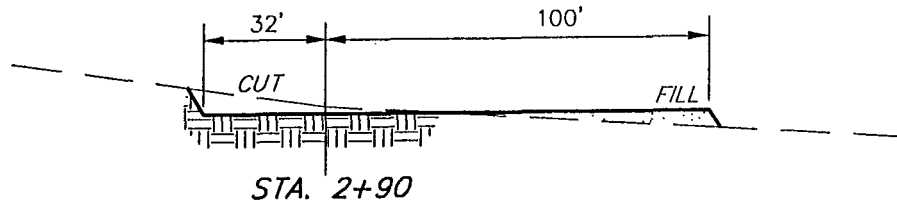
INLAND PRODUCTION CO.

TYPICAL CROSS SECTIONS FOR

NINE MILE #13-6
SECTION 6, T9S, R16E, S.L.B.&M.
652' FSL 668' FWL



Date: 9-2-97
Drawn By: D.COX



NOTE:

Topsoil should not be
Stripped Below Finished
Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT

(6") Topsoil Stripping = 780 Cu. Yds.
Remaining Location = 2,050 Cu. Yds.

TOTAL CUT = 2,830 CU.YDS.

FILL = 1,640 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION

= 1,100 Cu. Yds.

Topsoil & Pit Backfill
(1/2 Pit Vol.)

= 1,090 Cu. Yds.

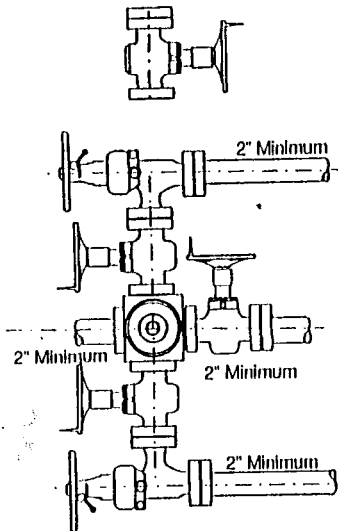
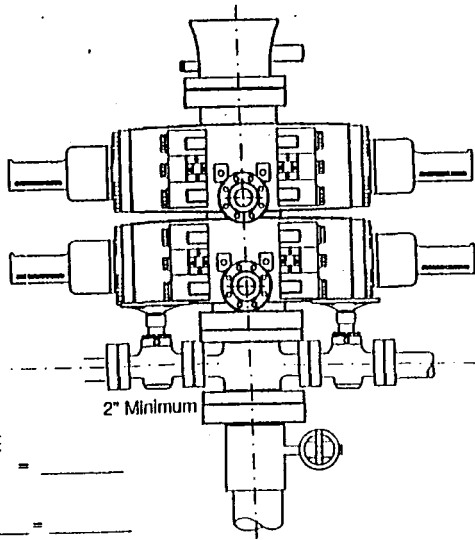
EXCESS MATERIAL After
Reserve Pit is Backfilled &
Topsoil is Re-distributed

= 10 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

2-M SYSTEM

RAM TYPE B.O.P.
 Make:
 Size:
 Model:



GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/15/97

API NO. ASSIGNED: 43-013-31954

WELL NAME: NINE MILE 13-6

OPERATOR: INLAND PRODUCTION COMPANY (N5160)

PROPOSED LOCATION:

SWSW 06 - T09S - R16E
SURFACE: 0652-FSL-0668-FWL
BOTTOM: 0652-FSL-0668-FWL
DUCHESNE COUNTY
UNDESIGNATED FIELD (002)

LEASE TYPE: FED

LEASE NUMBER: UTU - 74390

PROPOSED PRODUCING FORMATION: GRRV

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

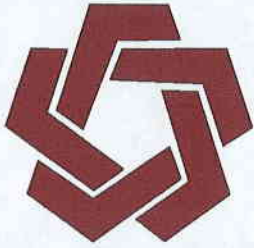
☒ Plat
☒ Bond: Federal ☒ State ☐ Fee ☐
(Number 4488944)
☒ Potash (Y/N)
☒ Oil shale (Y/N)
☒ Water permit
(Number GILSONITE STATE 7-32)
☐ RDCC Review (Y/N)
(Date: _____)

LOCATION AND SITING:

☐ R649-2-3. Unit: _____
☒ R649-3-2. General.
☐ R649-3-3. Exception.
☐ Drilling Unit.
Board Cause no: _____
Date: _____

COMMENTS: _____

STIPULATIONS: _____



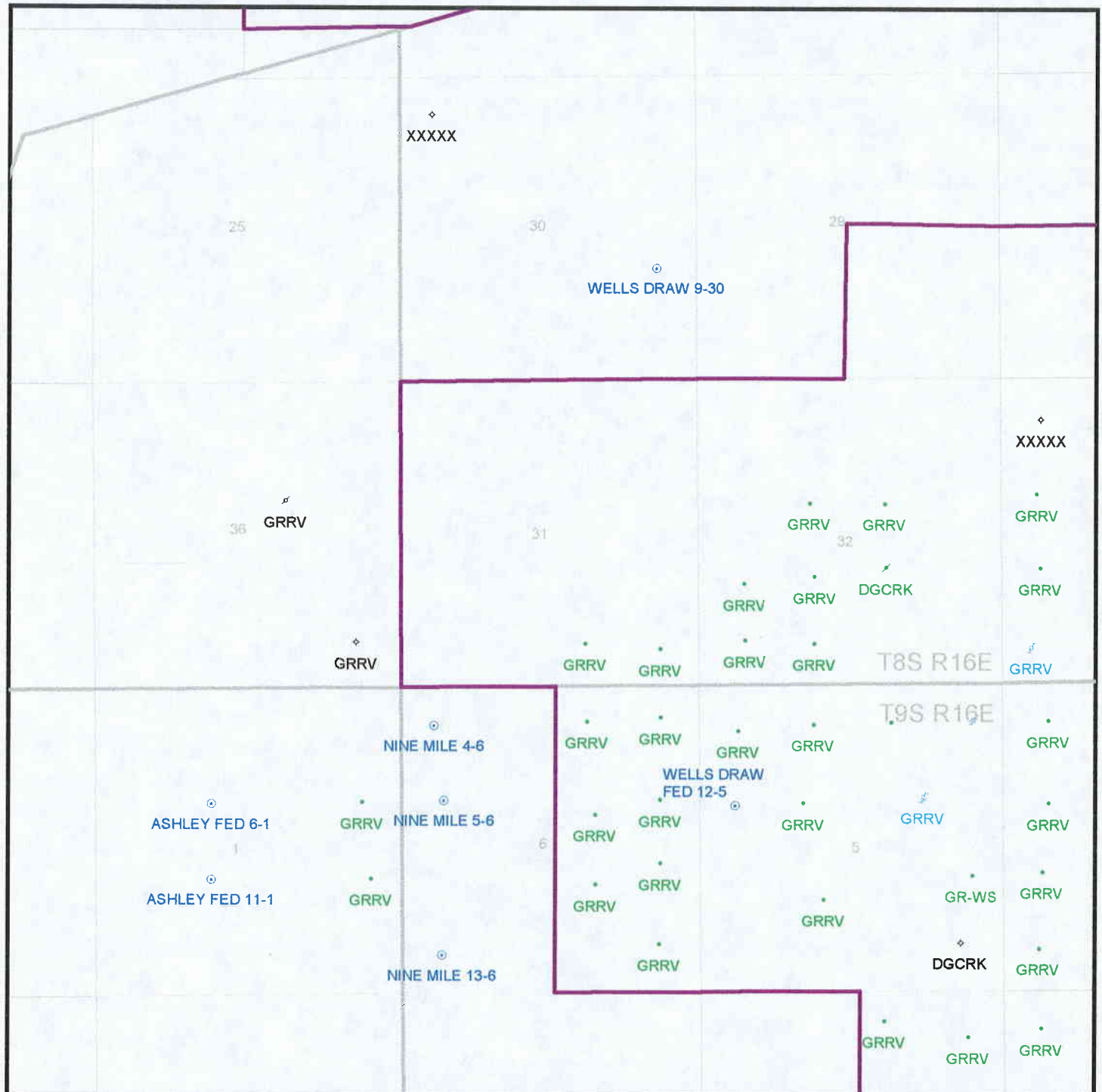
DIVISION OF OIL, GAS & MINING

OPERATOR: INLAND PRODUCTION (N5160)

FIELD: UNDESIGNATED (002)

SEC. TWP, RNG: 30, T8S, R16E, & 6, T9S, R16E

COUNTY: DUCHESNE UAC: R649-3-2



DATE PREPARED:
16-OCT-1997

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budgeted Bureau No. 1004-0135

Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator

Inland Production Company

3. Address and Telephone No.

P.O. Box 790233 Vernal, UT 84079 Phone No. (801) 789-1866

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See Attached

5. Lease Designation and Serial No.

See Attached

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

8. Well Name and No.

See Attached

9. API Well No.

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne, UT**12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

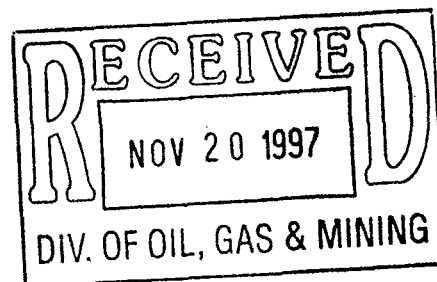
TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing repair
- ☐ Altering Casing
- ☐ Other _____
- ☒ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Inland Production Company requests authorization to increase the size of the reserve pit(s), from 80' X 40' X 8' deep, to 90' X 40' X 8' deep, in order to help contain fluids in the pits, and to help eliminate traffic around the locations, for the following locations that have been submitted for APD approval, listed on the enclosed attachment.



14. I hereby certify that the foregoing is true and correct

Signed

Cheryl Cameron
Cheryl Cameron

Title

Regulatory Compliance SpecialistDate **11/14/97**

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

The following locations were originally permitted for the reserve pit size to be 80' X 40' X 8' deep. Inland requests that the reserve pit (s) be enlarged to 90' X 40' X 8' deep:

<u>Lease No.</u>	<u>Name</u>	<u>Legal Description</u>
U-74390	Nine Mile #14-7	SE/SW Sec. 7, T9S, R16E
U-74390	Nine Mile #15-7	SW/SE Sec. 7, T9S R16E
U-74390	Nine Mile #4-6	NW/NW Sec. 6, T9S, R16E
U-74390	Nine Mile #13-6	SW/SW Sec. 6, T9S, R16E
U-74390	Nine Mile #5-6	SW/NW Sec. 6, T9S, R16E
U-30096	Wells Draw #1-4	NE/NE Sec. 4, T9S, R16E
U-30096	Wells Draw #7-4	SW/NE Sec. 4, T9S R16E
U-30096	Wells Draw #6-4	SE/NW Sec. 4, T9S, R16E
U-47171	Wells Draw #14A-34	SE/SW Sec. 34, T8S, R16E
U-74869	Tar Sands Federal #9-29	NE/SE Sec. 29, T8S R17E
U-76241	Tar Sands Federal #12-28	NW/SW Sec. 28, T8S, R17E
U-76240	Pariette Draw # 8-22	SE/NE Sec. 22, T8S, R17E
U-76240	Pariette Draw #9-22	NE/SE Sec. 22, T8S R17E
U-44426	Jonah #6-7	SE/NW Sec. 7, T9S, R17E
U-44426	Jonah #7-7	SW/NE Sec. 7, T9S, R17E
U-44426	Jonah #8-7	SE/NE Sec. 7, T9S, R17E
U-74805	S. Pleasant Valley #11-15	NE/SW Sec. 15, T9S, R17E
U-74805	S. Pleasant Valley #5-15	SW/NW Sec. 15, T9S, R17E
U-74805	S. Pleasant Valley #15-15	SW/SE Sec. 15, T9S R17E
U-34346	Hawkeye #9-23	NE/SE Sec. 23, T8S, R16E
U-34346	Hawkeye #10-23	NW/SE Sec. 23, T8S, R16E
U-34346	Hawkeye #14-23	SE/SW Sec. 23, T8S, R16E



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

November 24, 1997

Inland Production Company
P.O. Box 790233
Vernal, Utah 84079

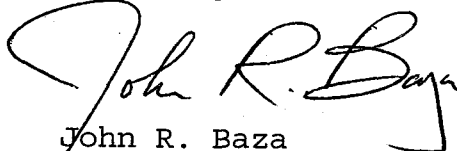
Re: Nine Mile 13-6 Well, 652' FSL, 668' FWL, SW SW, Sec. 6,
T. 9 S., R. 16 E., Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-31954.

Sincerely,


John R. Baza
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number: Nine Mile 13-6
API Number: 43-013-31954
Lease: U-74390
Location: SW SW Sec. 6 T. 9 S. R. 16 E.

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

2. Notification Requirements

Notify the Division within 24 hours following spudding the well or commencing drilling operations. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact John R. Baza (801)538-5334.

3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

5. LEASE DESIGNATION AND SERIAL NO.

U-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL



DEEPEN



1b. TYPE OF WELL

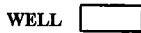
OIL

GAS

SINGLE

MULTIPLE

WELL



OTHER



ZONE



ZONE



7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Nine Mile

2. NAME OF OPERATOR

Inland Production Company

9. WELL NO.

#13-6

3. ADDRESS OF OPERATOR

P.O. Box 790233 Vernal, UT 84079

Phone: (801) 789-1866

10. FIELD AND POOL OR WILDCAT

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At Surface

SW/SW

At proposed Prod. Zone

652' FSL & 668' FWL

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec. 6, T9S R16E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

11.4 miles southwest of Myton, Utah

12. County

Duchesne

13. STATE

UT

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

652'

16. NO. OF ACRES IN LEASE

2077.19

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL,
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT.

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5926.8' GR

22. APPROX. DATE WORK WILL START*

4th Quarter 1997

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	300'	120 sx
7 7/8"	5 1/2"	15.5#	TD	400 sx followed by 330 sx
				See Detail Below

The actual cement volumes will be calculated off of the open hole logs, plus 15% excess.

SURFACE PIPE - Premium Plus Cement, w/ 2% Gel, 2% CaCl₂, 1/4# /sk Flocele

Weight: 14.8 PPG

YIELD: 1.37 Cu Ft/sk

H₂O Req: 6.4 Gal/sk

LONG STRING - Lead: Hibond 65 Modified

Weight: 11.0 PPG

YIELD: 3.00 Cu Ft/sk

H₂O Req: 18.08 Gal/sk

Tail: Premium Plus Thixotropic

Weight: 14.2 PPG

YIELD: 1.59 Cu Ft/sk

H₂O Req: 7.88 Gal/sk

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED


Cheryl Cameron

TITLE

Regulatory

Compliance Specialist

DATE

10/10/97

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

TITLE

Assistant Field Manager
Mineral Resources

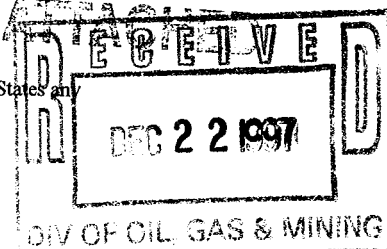
DATE

NOV 24 1997

CONDITIONS OF APPROVAL ATTACHED

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Nine Mile 13-6

API Number: 43-013-31954

Lease Number: U-74390

Location: SWSW Sec. 6 T. 9S R. 16E

NOTIFICATION REQUIREMENTS

- | | | |
|---------------------------------|---|---|
| Location Construction | - | at least forty-eight (48) hours prior to construction of location and access roads. |
| Location Completion | - | prior to moving on the drilling rig. |
| Spud Notice | - | at least twenty-four (24) hours prior to spudding the well. |
| Casing String and Cementing | - | at least twenty-four (24) hours prior to running casing and cementing all casing strings. |
| BOP and Related Equipment Tests | - | at least twenty-four (24) hours prior to initiating pressure tests. |
| First Production Notice | - | within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety (90) days. |

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. DRILLING PROGRAM

1. Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered

Report **ALL** water shows and water-bearing sands to Tim Ingwell of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **2M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water and oil shale resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the usable water zone identified at ± 691 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to ± 491 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. One copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours **prior** to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert (801) 789-4170
Petroleum Engineer

Ed Forsman (801) 789-7077
Petroleum Engineer

Jerry Kenczka (801) 789-1190
Petroleum Engineer

BLM FAX Machine (801) 781-4410

EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide wastes
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids.

SURFACE USE PROGRAM

Location Reclamation

The reserve pit and those portions of the location not needed for production facilities and/or operations shall be reclaimed and recontoured in accordance with the APD.

Stockpiled topsoil shall then be spread over the rehabilitated areas to approximate the original topsoil thickness. Stockpile enough topsoil near the reserve pit so that when the reserve pit is reclaimed, this can be respread over the reserve pit location.

Immediately after spreading, the rehabilitated areas and the remaining topsoil stockpile shall be seeded by drilling with the following seed mixture:

Globemallow	Spheralcea coccinea	2 lbs/acre
Shadscale	Atriplex confertifolia	3 lbs/acre
Fourwing saltbush	Atriplex canescens	4 lbs/acre
Galleta	Haliaria jamesii	3 lbs/acre

If the seed mixture is to be aurally broadcasted, the pounds per acre shall be doubled. All seed poundages are in Pure Live Seed.

Upon final abandonment if additional recontouring is needed for these areas, the topsoil shall be removed prior to the final recontouring.

Recontour all disturbed areas to blend in appearance with the surrounding terrain.

All topsoil shall be spread over the recontoured surface.

Mountain Plover

According to the timeframes listed on the following chart and prior to new construction and drilling activities, a detailed survey of the area within 0.5 mile of a proposed location and 300 feet either side of the center line of a proposed access route will be made by BLM or a qualified biologist to detect the presence of plovers. Extreme care shall be exercised to locate plovers due to their highly secretive and quiet nature. Where possible, the survey shall first be made from a stationary vehicle. All plovers located will be observed long enough to determine if a nest is present. If no visual sightings are made from the vehicle, the area will be surveyed again on foot.

Starting Date of Construction or Drilling Activity	Number of Surveys
From March 15 through April 15	1
From April 16 through July 15	2
From July 16 through August 15	1

The surveys will be conducted no more than 14 days prior to the date actual construction or drilling activities begin. If two surveys are required, they will be made at least 14 days apart with the last survey no more than 14 days prior to the start-up date.

If an active nest or chicks are found in the area, the planned activity will be delayed until the chicks are out of downy plumage; the brood vacates the area of influence; or, the nest has failed.

Grading activities and new road construction will be minimized from May 25 through June 30.

Sage Grouse

No surface disturbing activities are allowed from March 1 through June 30. This restriction does not apply if sage grouse are not present in the area. If disturbing activities will be done during this time the operator must contact the authorized officer of the BLM to determine if sage grouse are in the area.

Raptor Habitat

If this is a producing well the operator is required to install a hospital type muffler or a multicylinder engine to the pumping unit to limit noise impacts to nesting raptor species.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒

Oil
Well

☐

Gas
Well

☐

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

625 FSL 668 FWL

R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒

Notice of Intent

☐

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Name change

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

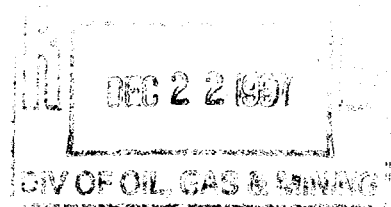
Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-
ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to change the name of the Nine Mile 13-6 to the
Nine Mile 13-6-9-16.

The Application For Permit To Drill the above location was submitted on October 10, 1997 and approved
November 24, 1997.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

12/16/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION CO

Well Name: NINE MILE 13-6

Api No. 43-013-31954

Section 6 Township 9S Range 16E County DUCHESNE

Drilling Contractor

Rig #

SPUDDED:

Date 1/1/98

Time

How DRY HOLE

Drilling will commence

Reported by MIKE WARD

Telephone # 1-801-823-7215

Date: 1/2/98 Signed: JLT

✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
NINE MILE 13-6-9-16

9. API Well No.
43-013-31954

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL SW/SW Section 6, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

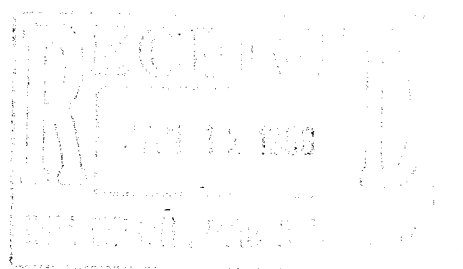
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/1/98 - 1/7/98

MIRU Four Corners #6. NU. Test lines, valves, rams & manifold to 2000 psi, annular preventer & csg to 1500 psi. PU BHA. Srvy. Drl plug, cmt & GS. Drl 305' - 4901'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

1/8/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

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5. Lease Designation and Serial No.

U-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

CONFIDENTIAL

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL

SW/SW Section 6, T09S R16E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing



Other Surface Spud



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection



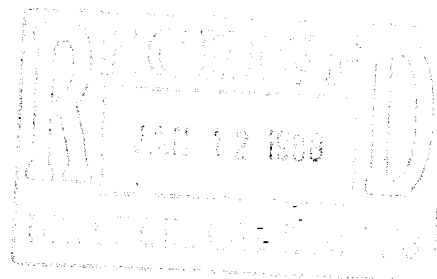
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Leon Ross. Drl 12-1/4" sfc hole to 280'. Spud well @ 8:15 am, 1/1/98. C&C. LD DP & DC's. RU & run 8-5/8" GS, 7 jt 8-5/8", 24#, J-55, ST & C csg (286'). Csg set @ 287'. RU Halliburton. Pmp 5 bbl dye wtr & 20 bbl gel. Cmt w/120 sx Premium Plus w/2% CC, 2% gel, 1/2#/sk flocele (14.8 ppg 1.37 cf/sk yield). Est 6 bbl cmt returns. Cmt lvl held. RD Halliburton. Drl mouse & rat hole for Four Corners #6. RDMO.

CONFIDENTIAL



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

1/8/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
U-74390

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
NINE MILE 13-6-9-16

9. API Well No.
43-013-31954

10. Field and Pool, or Exploratory Area
MONUMENT BUTTE

11. County or Parish, State
DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL SW/SW Section 6, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

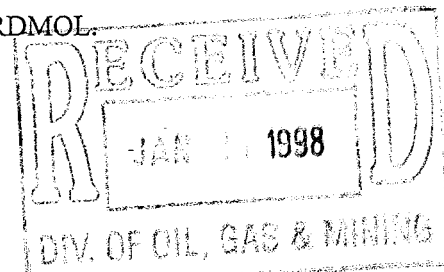
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/8/98 - 1/14/98

Drilled 7-7/8" hole w/Four Corners, Rig #6 from 4901' - 6001'.

Run 5-1/2" GS, 1 jt 5-1/2" csg (42'), 5-1/2" FC, 140 jt 5-1/2" 15.5#, J-55, LT & C csg (5982'). Csg set @ 5993'. RD Casers. RU Halliburton. C&C. Pmp 20 bbl dye, wtr & 20 bbl gel. Cmt w/340 sx Hibond 65 Modified (11.0 ppg 3.0 cf/sk yield) & tailed w/300 sx Thixotropic & 10% Calseal (14.2 ppg 1.59 cf/sk yield). Good returns until POB w/2000 psi @ 11:55 am, 1/9/98. Est 5 bbl dye returns. RD Halliburton. ND BOP's. Set slips w/80,000#, dump & clean mud tanks. Rig released @ 4:00 pm, 1/9/98. RDMOL.



14. I hereby certify that the foregoing is true and correct

Signed Shannon Smith Title Engineering Secretary Date 1/16/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well



Oil
Well



Gas
Well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL

SW/SW Section 6, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐

Notice of Intent

☒

Subsequent Report

☐

Final Abandonment Notice

TYPE OF ACTION

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other

Weekly Status

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

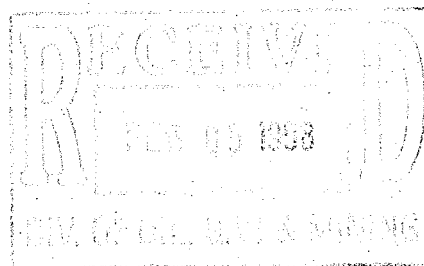
Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/15/98 - 1/21/98

Perf LDC sds @ 5369-82', 5390-5406', 5427-52' & 5502-5514'.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

1/22/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QO	SC	TP	RG			
A	99999	12281	43-013-31942	Sand Wash 9-29-8-17 Tar Sands Field 9-29	NW	29	8S	17E	Duchesne	12/11/97	12/10/97
WELL 1 COMMENTS: Spud well w/ Union Rig #7 @ 10:00 pm, 12/11/97 Entities added 2-10-98. Lec											
	99999	12282	43-013-31952	Nine Mile 4-6	NW	6	9S	16E	Duchesne	12/18/97	01/18/97
WELL 2 COMMENTS: Spud well w/ Leon Ross @ 1:00 pm, 12/18/97.											
A	99999	12283	43-013-31943	Sand Wash 12-28-8-17 Tar Sands 12-28	NW	28	8S	17E	Duchesne	12/20/97	12/20/97
WELL 3 COMMENTS: Spud well w/ Union #7 @ 12:30 pm, 12/20/97.											
A	99999	12284	43-013-31954	Nine Mile 13-6-9-16	SW	6	9S	16E	Duchesne	1/1/98	1/1/98
WELL 4 COMMENTS: Spud well w/ Four Come Leon Ross @ 8:15 am 1/1/98.											
	99999	12285	43-013-31972	Wells Draw 6-4	NW	4	9S	16E	Duchesne	1/7/98	1/7/98
WELL 5 COMMENTS: Spud well w/ ZCM Drilling @ 4:00 pm, 1/7/98											

NOTES: (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature

Engineering Technician 2/9/98
Title

Date

Phone No. 303, 376-8107

No. 2265

INLAND RESOURCES

4:50PM

9. 1998

Feb. 7/89)

OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. N5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION				COUNTY	SPUD DATE	EFFECTIVE DATE
					QQ	SC	TF	RG			
A	99999	12286	43-013-31773	Nine Mile 10-7	NW 1/4	7	9S	16E	Duchesne	12/1/97	12/1/97
WELL 1 COMMENTS: Spud well w/Four Corners #6 @ 9:00 p.m., 12/1/97.											
A	99999	12287	43-013-31803	Nine Mile 15-7	SW 1/4	7	9S	16E	Duchesne	12/2/97	12/2/97
WELL 2 COMMENTS: Spud well w/Leon Ross @ 2:45 pm, 12/2/97.											
	99999	12275	43-013-31596	Castle Draw 1-2	SW 1/4	2	9S	16E	Duchesne	11/25/97	11/25/97
WELL 3 COMMENTS: 43-013-31596 Entity previously added. Spud well w/Union rig #7 @ 6:30 pm, 11/25/97.											
	99999	12275	43-013-31596	Castle Draw 8-2	SE 1/4	2	9S	16E	Duchesne	12/3/97	12/3/97
WELL 4 COMMENTS: 43-013-31596 Entity previously added. Spud well w/Union rig #7 @ 10:45 pm, 12/3/97.											
	99999	12288	43-013-31953	Nine Mile 5-6-10	SW 1/4	6	9S	16E	Duchesne	12/7/97	12/7/97
WELL 5 COMMENTS: Spud well w/Leon Ross @ 9:00 am, 12/7/97.											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature
Engineering Technician 2/9/98
Title Date
Phone No. 303, 376-8107

NO. 2200

INLAND RESOURCES

4:30PM

9. 1998

1/89

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR Inland Production Company
ADDRESS 475 17th St., Suite 1500
Denver, CO 80202

OPERATOR ACCT. NO. H5160

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
A	99999	12289	43-013-31719	Nine Mile 6-6	SW	6	9S	16E	Duchesne	11/6/97	11/6/97
WELL 1 COMMENTS: Spud well w/Four Corners rig #6 @ 9:30 pm, 11/6/97.											
	99999	12290	43-013-31776	Nine Mile 6-7	SE	7	9S	16E	Duchesne	11/10/97	11/10/97
WELL 2 COMMENTS: Spud well w/Leon Ross @ 4:00 pm 11/10/97.											
A	99999	12291	43-013-31777	Nine Mile 5-7	SW	7	9S	16E	Duchesne	11/16/97	11/16/97
WELL 3 COMMENTS: Spud well w/Leon Ross @ 1:00 pm 11/16/97.											
A	99999	12292	43-013-31778	Nine Mile 7-7	SW	7	9S	16E	Duchesne	11/20/97	11/20/97
WELL 4 COMMENTS: Spud well w/Leon Ross @ 11:45 11/20/97.											
	99999	12293	43-013-31990	MBFNE 11-24-8-16 Monument Bottle 11-24	SW	24	8S	16E	Duchesne	11/17/97	11/17/97
WELL 5 COMMENTS: Spud well w/Union rig #7 @ 3:00 am 11/17/97.											

- NOTES (See instructions on back of form)
- A - Establish new entity for new well (single well only)
 - B - Add new well to existing entity (group or unit well)
 - C - Re-assign well from one existing entity to another existing entity
 - D - Re-assign well from one existing entity to a new entity
 - E - Other (explain in comments section)

TE: Use COMMENT section to explain why each Action Code was selected.

Shannon Smith
Signature
Engineering Technician 2/9/98
Title
Date
Phone No. (303) 376-8107
893-0162

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL SW/SW Section 6, T09S R16E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Weekly Status

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/22/98 - 1/28/98

Perf A sds @ 5200-04', 5207-11' & 5260-70'.
Swab well. Trip production tbg.

14. I hereby certify that the foregoing is true and correct

Signed

Sharon Smith

Title

Engineering Secretary

Date

1/28/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL SW/SW Section 6, T09S R16E

5. Lease Designation and Serial No.

U-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **P&A'd**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/29/98 - 2/4/98

Drilled 7-7/8" hole from 322' - 6300' w/Union, Rig #7. Plugged on 1/29/98.

Plug #1: Set plug @ 5303' using 118 sx Premium Plus w/1% CC mixed @ 15.6 ppg 1.18 cf/sk yield.

Plug #2: Set plug @ 2216' using 77 sx Premium Plus mixed @ 15.6 ppg 1.18 cf/sk yield.

Plug #3: Set plug @ 2060' - 1960' using 30 sx Premium Plus mixed @ 15.6 ppg 1.18 cf/sk yield.

Plug #4: Set plug @ 1401' - 1100' using 109 sx Premium Plus w/2% CC mixed @ 15.6 ppg 1.18 cf/sk yield.

Plug #5: Set plug @ 375' - sfc using 119 sx Premium Plus w/2% CC mixed @ 15.6 ppg 1.18 cf/sk yield.

14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

2/4/98

(This space for Federal or State office use)

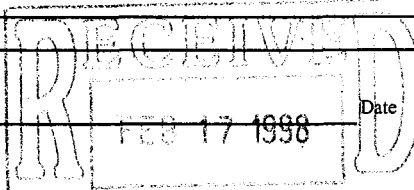
Approved by

Title

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

U-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

NA

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL SW/SW Section 6, T09S R16E12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status**

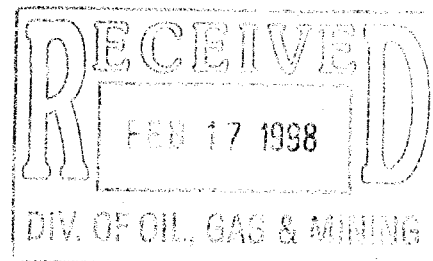
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is direction-ally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

WEEKLY STATUS REPORT FOR THE PERIOD OF 1/29/98 - 2/4/98

PLACE WELL ON PRODUCTION @ 3:30 PM, 1/29/98.



14. I hereby certify that the foregoing is true and correct

Signed

Shannon Smith

Title

Engineering Secretary

Date

2/4/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

801 789 1877

Form 3160-4
(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. LEASE IDENTIFICATION AND SERIAL NO.

U-74390

2. IF INDIAN, LEASING OR TRUST NAME

3. UNIT ASSIGNMENT NAME

4. NAME OF LEASE NAME

Nine Mile

5. WELL NO.

#13-6-9-16

6. FIELD AND POOL OR WILDCAT

Monument Butte

7. SEC. T. R. M. OR BLOCK AND SURVEY OR ANNA

Sec. 6-T9S-R16E

8. COUNTY OR PARISH

Duchesne

9. STATE

Utah

10. ELEVATIONS (OF RKE, RT, OR, ETC.)

5939' KB; 5927' GL

11. INTERVAL

Drilled by

SFC to TD

12. CABLE TOOLS

CABLE TOOLS

13. WAS DIRECTIONAL SURVEY MADE

No

14. WAS WELL COEN

No

15. TYPE OF WELL:

OIL WELL

☒

GAS WELL

☐

DRY

☐

Other

16. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

PERF. IN

☐

PLUG BACK

☐

DIFF. DRILL

☐

Other

MAR 27 1998

17. NAME OF OPERATOR

Inland Production Company

18. ADDRESS OF OPERATOR

410 17th Street, Suite 700, Denver, CO 80202

19. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface SW/SW

At top prod. interval reported below 652' FSL+668' FWL

At total depth

20. PERMIT NO.

43-013-31954

21. DATE ISSUED

22. DATE SPIDDED

1-1-98

23. DATE T.D. REACHED

1-8-98

24. DATE COMPL. (Ready to prod.)

1-29-98

25. ELEVATIONS (OF RKE, RT, OR, ETC.)

5939' KB; 5927' GL

26. TOTAL DEPTH, MD & TVD

6001'

27. PLUG, BACK T.D., MD & TVD

5946'

28. IF MULTIPLE COMPL., HOW MANY?

NA

29. INTERVAL

Drilled by

SFC to TD

30. CABLE TOOLS

CABLE TOOLS

31. PRODUCING INTERVAL(S) OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 5200'-5514'

32. TYPE ELECTRIC AND OTHER LOGS RUN

DIGL/SP/GR/CAL; DSNT/SDL/GR; CBL 3-27-98

33. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
8 5/8"	24# J-55	287'	12 1/4"	120 sx Premium	
5 1/2"	15.5# J-55	5993'	7 7/8"	340 sx Hibond and 300 sx Thixotropic	

34. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5618'	

35. PERFORATION RECORD (Interval, size and number)

LDC Sand - 5369-82; 5390-5406;
5427-52'; 5502-14' 2 JS PF
A Sand - 5200-04'; 5207-11'; 5260-70'
4 JS PF

36. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5369'-5514'	78,800# 20/40 sd in 487 Delta
5200'-5270'	104,300# 20/40 sd in 527 Delta

37. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—else and type of pump)				WELL STATUS (Producing or shut in)	
1-29-98		Pumping 2 1/2" x 1 1/2" x 12' x 16' RHAC				Producing	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10 Day Avg	2-98		→	38	252	1	6.632
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—ARI.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

38. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold and used for fuel

TEST WITNESSED BY

39. LIST OF ATTACHMENTS

Items in #26

40. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Debbie KnightTITLE Permitting SpecialistDATE 3-25-98

*(See Instructions and Spaces for Additional Data on Reverse Side)

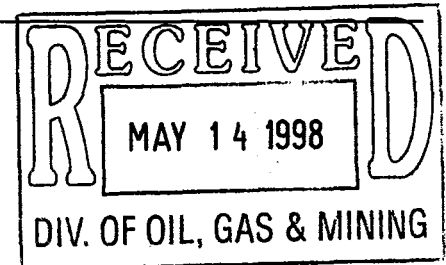
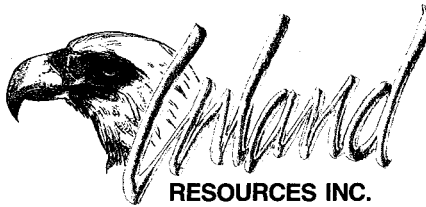
801 789 1877

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Garden Gulch	3784'					
Garden Gulch 2	4118'					
Point 3	4376'					
X Marker	4638'					
Y Marker	4675'					
Douglas Crk	4784'					
Bi-Carb	5012'					
B-Lime	5115'					
Castle Peak	5687'					
Basal Carbonate	NDE					
TD	6001'					

Re Time Mar. 4. 10:28AM



May 4, 1998

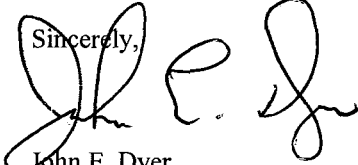
Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Nine Mile #13-6, West Point Unit
Monument Butte Field, Lease #UTU-74390
Section 6-Township 9S-Range 16E
Duchesne County, Utah

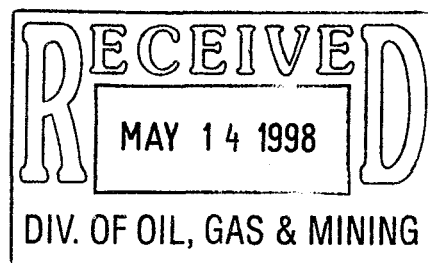
Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Nine Mile #13-6 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

I hope you find this application complete; however, if you have any questions or require additional information, please contact Debbie Knight at (303) 382-4434.

Sincerely,


John E. Dyer
Chief Operating Officer



INLAND PRODUCTION COMPANY

APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL

NINE MILE #13-6

MONUMENT BUTTE FIELD (GREEN RIVER) FIELD

WEST POINT UNIT

LEASE #UTU-74390

MAY 4, 1998

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ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

Comments:

Spud Date: 1/1/98
Put on Production: 1/29/98
GL: 5927' KB: 5941'

Nine Mile 13-6

Initial Production: ? BOPD, ?
MCFPD, ? BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 287'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts.
DEPTH LANDED: 5982'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs
Thixotropic & 10% Calseal

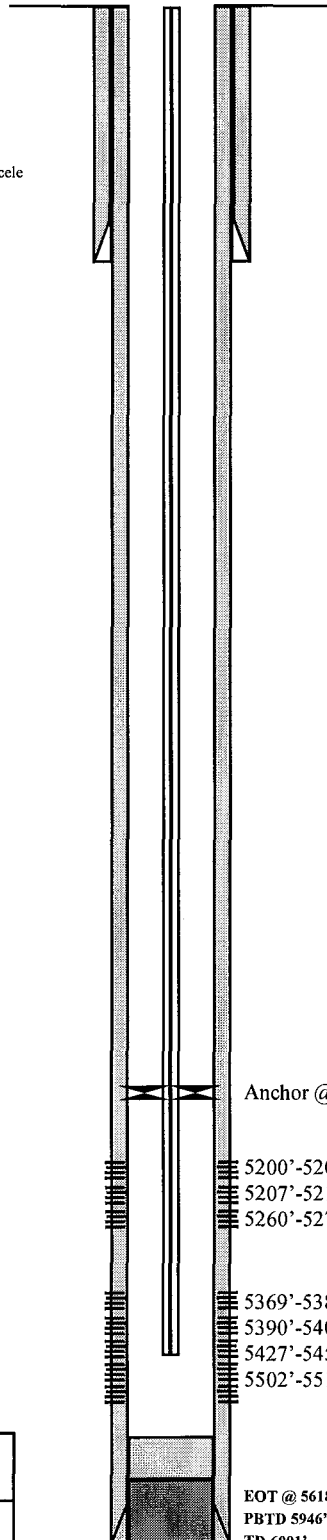
TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 M-50
NO. OF JOINTS: 190 jts.
TUBING ANCHOR: 5484'
TOTAL STRING LENGTH: 5618'
SN LANDED AT: 5550'

ROD STRING

POLISHED ROD:
SUCKER RODS:
PUMP SIZE:
STROKE LENGTH:
LOGS: DIGL/SP/GR/CAL (6007' - 297')
DSN/SKL/GR (5972'-3000')

Proposed Injection Wellbore Diagram



FRAC JOB

Date	Depth Range	Fracture Job Details
1/21/98	5369'-5514'	3500 gal pad; 1,000 gal w/1-6 pp 20/40 ss; 10,000 gal w/6-8 ppg 20/40 ss; 700 gal w/6-8 ppg 20/40 ss (8.1#max); flush w/5,263 Gal of 10# linear gel
1/23/98	5200'-5270'	3000 gal pad; 1,000 gal w/1-6 ppg 20/40 ss; 8,000 gal w/6-8 ppg 20/40 ss; 5,017 gal w/8-10 ppg of 20/40 ss; flush with 5,109 gal linear gel. Avg rate 28.4, Avg. TP

PERFORATION RECORD

Perforation Type	Depth Range	Formation
4 JSPF	5200'-5204' 5207'-5211' 5260'-5270'	A Sands
2 JSPF	5369'-5382' 5390'-5406' 5427'-5452' 5502'-5514'	LDC Sands



Inland Resources Inc.

Nine Mile 13-6
652' FSL and 668' FWL
SWSW Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-31954; Lease #U-74390

EOT @ 5618'
PBTD 5946'
TD 6001'

WORK PROCEDURE FOR INJECTION CONVERSION

- 1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.**
- 2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.**
- 3. Test casing and packer.**
- 4. Rig down, move out.**

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Nine Mile #13-6 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, West Point Unit.

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Douglas Creek Member of the Green River Formation. At the Nine Mile #13-6 well, the proposed injection zone is from 5200'-5514'. The confining stratum directly above and below the injection zone is the Douglas Creek Member of the Green River Formation, with the Douglas Creek Marker top at 5200'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Nine Mile #13-6 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74390), in the Monument Butte (Green River) Field, West Point Unit, and this request is for administrative approval.

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

- 1. Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
- 2. The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachment A and B.

- 2.2 Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 287' GL, and the 5-1/2" casing run from surface to 5982' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The type and source of fluid to be injected is culinary water from the Johnson Water District supply line. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

See Attachment F, F-1, and F-2.

2.8 The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 3197 psig.

2.9 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The fracture gradient for the Nine Mile #13-6, for proposed zones (5200'-5514') calculates at 1.05 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 3197 psig. See Attachment G through G-2.

2.10 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Nine Mile #13-6, the injection zone (5200'-5514') is in the Douglas Creek member of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The Douglas Creek member is composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31', and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.11 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-6.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

2.12 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.13 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

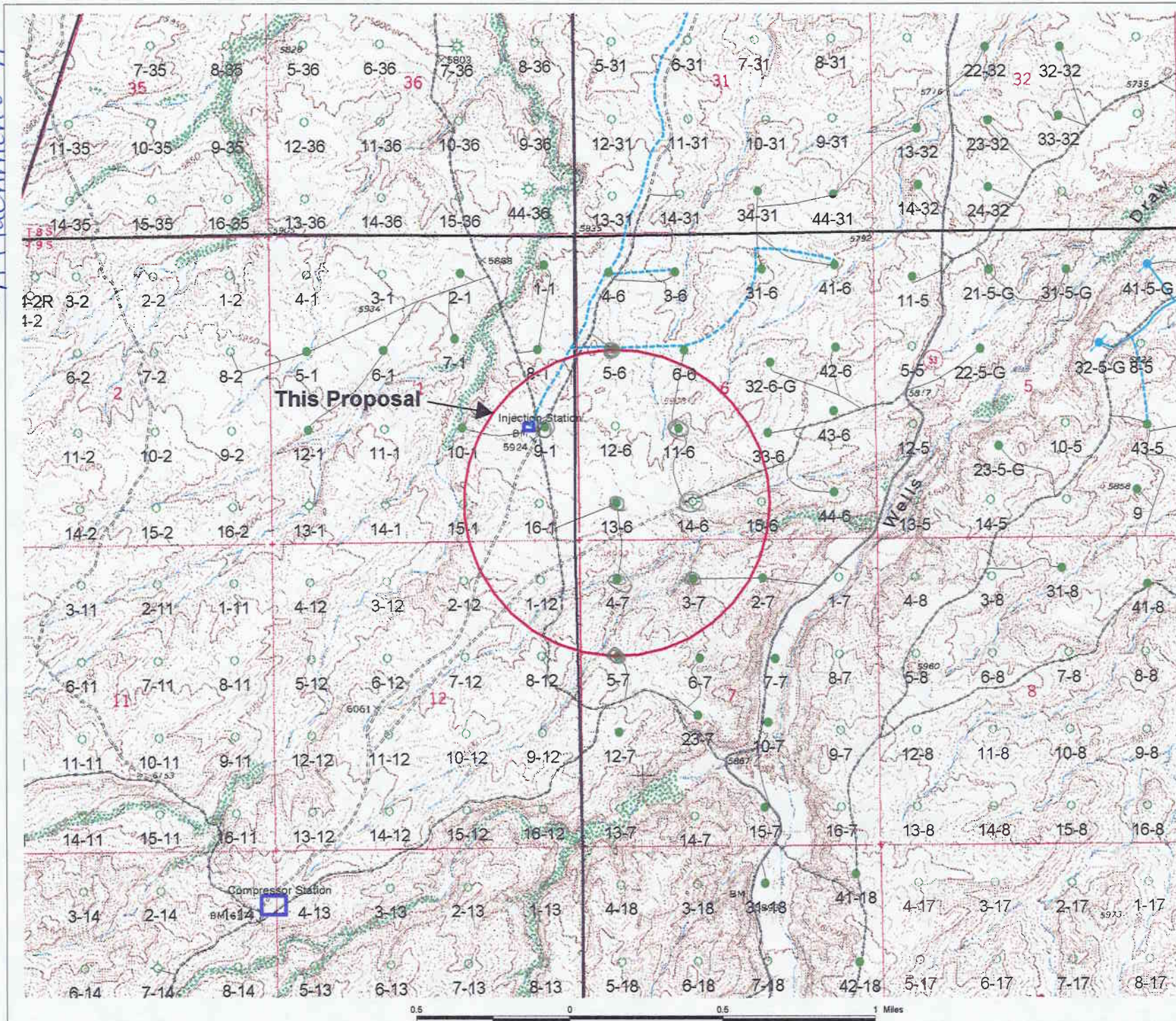


Exhibit "A"

- Legend
- INJ
 - OIL
 - GAS
 - O&G
 - DRY
 - SHUTIN
 - LOC
 - Proposed Water 6"
 - Water 6"
 - Water 4"
 - Water 2 - 3"
 - Proposed Water

EXHIBIT B

Page 1

#	Land Description	Minerals Ownership & Expires	Minerals Leased By	Surface Rights
1	Township 9 South, Range 16 East Section 6: All Section 7: All Section 8: W/2 Section 9: NW/4SW/4 Section 17: NW/4 Section 18: L 1,2, NE/4, E/2NW/4	U-74390 HBP	Inland Production Company Yates petroleum Corporation ABO Petroleum Corporation Yates Drilling Company Myco Industries	(Surface Rights) USA
2	Township 9 South, Range 15 East Section 1: All Section 3: All Section 10: All Section 11: All Section 12: All	UTU-74826 HBP	Inland Production Company	(Surface Rights) USA


ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

RE: Application for Approval of Class II Injection Well
Nine Mile #13-6

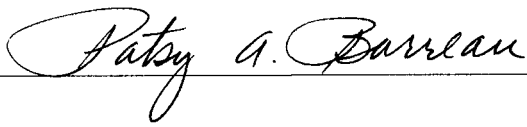
I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

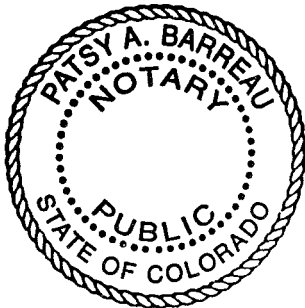
Signed: _____


Inland Production Company
John E. Dyer
Chief Operating Officer

Sworn to and subscribed before me this 4th day of May, 1998.

Notary Public in and for the State of Colorado: _____





My Commission Expires 11/14/2000

Nine Mile 13-6

Spud Date: 1/1/98
 Put on Production: 1/29/98
 GL: 5927' KB: 5941'

Initial Production: ? BOPD, ?
 MCFPD, ? BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts.
 DEPTH LANDED: 5982'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs
 Thixotropic & 10% Calseal

TUBING

SIZE/GRADE/WT.: 2-7/8" 6.5 M-50
 NO. OF JOINTS: 190 jts.
 TUBING ANCHOR: 5484'
 TOTAL STRING LENGTH: 5618'
 SN LANDED AT: 5550'

ROD STRING

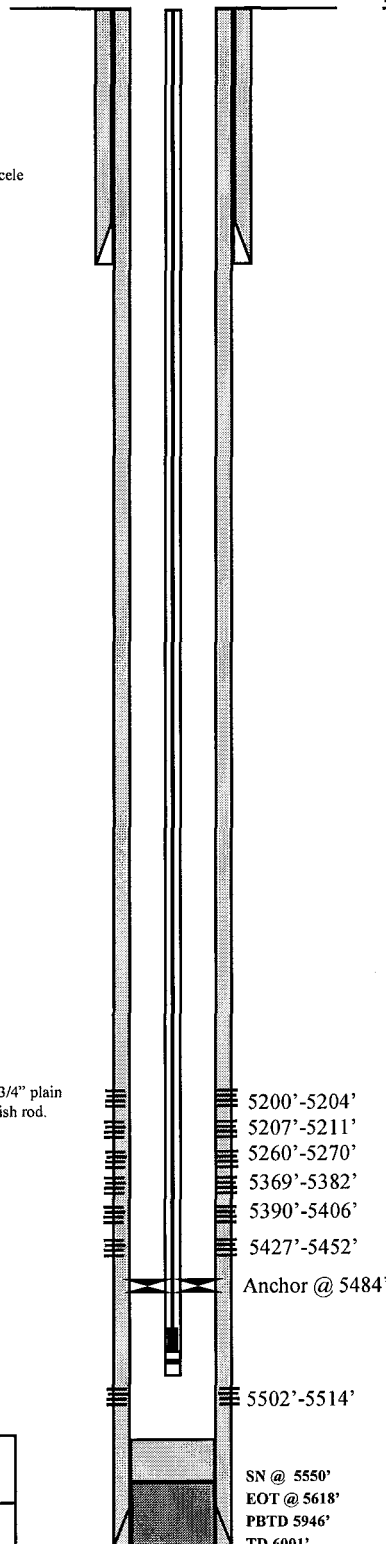
POLISHED ROD: 1-1/2" x 22' SM
 SUCKER RODS: 4-1-1/2" weight rods, 4- 3/4" scraped rods, 118 - 3/4" plain rods, 94 - 3/4" scraped rods, 1 - 4' x 3/4" pony rod, 1-1/2" x 22' polish rod.
 PUMP SIZE: 2-1/2" x 1-1/2" x 12' x 16' RHAC
 STROKE LENGTH: 74" @ 5-1/2" SPM
 LOGS: DIGL/SP/GR/CAL (6007' - 297')
 DSN/SKL/GR (5972' - 3000')

FRAC JOB

1/21/98	5369'-5514'	3500 gal pad; 1,000 gal w/1-6 pp 20/40 ss; 10,000 gal w/6-8 ppg 20/40 ss; 700 gal w/6-8 ppg 20/40 ss (8.1#max); flush w/5,263 Gal of 10# linear gel
1/23/98	5200'-5270'	3000 gal pad; 1,000 gal w/1-6 ppg 20/40 ss; 8,000 gal w/6-8 ppg 20/40 ss; 5,017 gal w/8-10 ppg of 20/40 ss; flush with 5,109 gal linear gel. Avg rate 28.4, Avg. TP

PERFORATION RECORD

4 JSPF	5200'-5204'	A Sands
	5207'-5211'	
	5260'-5270'	
2 JSPF	5369'-5382'	LDC Sands
	5390'-5406'	
	5427'-5452'	
	5502'-5514'	



Inland Resources Inc.

Nine Mile 13-6

652' FSL and 668' FWL

SWSW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31954; Lease #U-74390

Nine Mile #4-7

Spud Date: 3-2-98

Put on Production: 4-11-98

GL: ?' KB: ?'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (288')

DEPTH LANDED: 289'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est ? bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (5953')

DEPTH LANDED: 5942'

HOLE SIZE: 7-7/8"

CEMENT DATA: 455 sks Hibond mixed & 390 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 182 jts

TUBING ANCHOR: 5681'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5809'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-1 1/2" wt rods; 4-3/4" scraped; 128-3/4" plain; 95-3/4" scraped; 1-8", 1-6", 1-4", 1-2"x3/4" pony rods

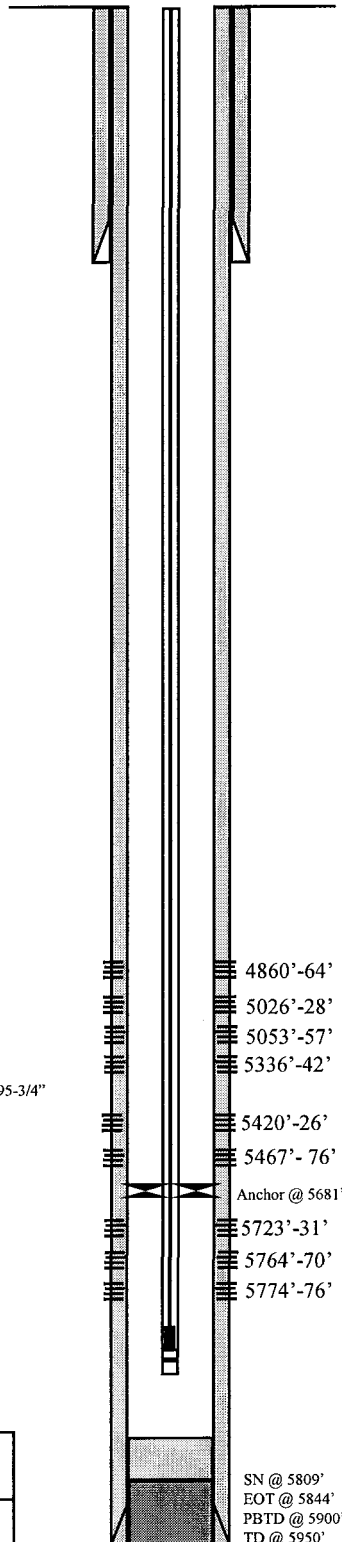
PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Initial Production: ? BOPD, ?
MCFPD, ? BWPDFRAC JOB

4-3-98 5723'-5776'

Frac CP sand as follows:120,300# of 20/40 sd in 576 bbls
Boragel. Breakdown @ 3170psi.
Treated @ avg rate 28 bpm, avg press
1900 psi. ISIP-2448 psi, 5-min 2204 psi.
Flowback on 12/64" ck for 5 hrs & died.

4-7-98 5336'-5476'

Frac A/LDC sand as follows:141,300# of 20/40 sd in 661 bbls Delta
Frac. Breakdown @ 2761 psi. Treated @
avg rate of 31.8, avg press 2670 psi.
ISIP- 3364 psi, 5-min 2980 psi.
Flowback on 12/64" ck for 6-1/2 hrs &
died.

4-8-98 4860'-5057'

Frac D/B sand as follows:141,300# 20/40 sand in 650 bbls Delta.
Breakdown @ 3629 psi. Treated w/avg
press of 2650 psi, w/avg rate of 39 BPM.
ISIP-2247 psi, 5 min 2089 psi. Flowback
on 12/64" ck for 3 hrs & died.PERFORATION RECORD

4-3-98	5723'-5731'	4 JSPF	32 holes
4-3-98	5764'-5770'	4 JSPF	24 holes
4-3-98	5774'-5776'	4 JSPF	8 holes
4-5-98	5336'-5342'	4 JSPF	24 holes
4-5-98	5420'-5426'	4 JSPF	24 holes
4-5-98	5467'-5476'	4 JSPF	36 holes
4-8-98	4860'-4864'	4 JSPF	16 holes
4-8-98	5026'-5028'	4 JSPF	8 holes
4-8-98	5053'-5057'	4 JSPF	16 holes



Inland Resources Inc.

Nine Mile #4-7

465 FNL 6294 FWL

NWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32013; Lease #UTU-74390

SN @ 5809'
EOT @ 5844'
PBTD @ 5900'
TD @ 5950'

Nine Mile #5-6

Spud Date: 12/7/97

Put on Production: 1/7/98

GL: 5882' KB: 5894'

Initial Production: 263 BOPD,
196 MCFPD, 9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 291'

DEPTH LANDED: 292'

HOLE SIZE: 12-1/4"

CEMENT DATA: 140 sks Premium cmt, est 8 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (5925')

DEPTH LANDED: 5937'

HOLE SIZE: 7-7/8"

CEMENT DATA: 390 sks Hibond mixed & 375 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 182 jts

TUBING ANCHOR: 5690'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5755'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 126-3/4" plain; 96-3/4" scraped;

PUMP SIZE: 2-1/2" x 1-1/2" x 17' RHAC

STROKE LENGTH: 74"

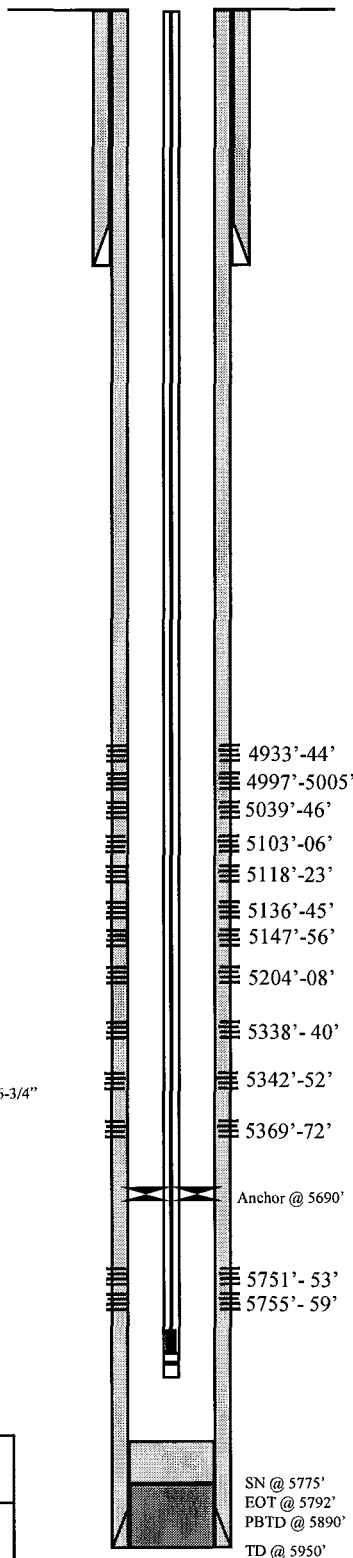
PUMP SPEED, SPM: 8.5 SPM

LOGS: DIGL/SP/GR/CAL (5946'-304')

DSN/SDL/GR (5920'-3000')

FRAC JOB

1/6/98	5751'-5759'	Frac CP sand as follows: 95,300# of 20/40 sd in 509 bbls Delta Frac. Treated @ avg rate 28.3 bpm, avg press 2000 psi. Breakdown @ 3129 psi. ISIP-2268 psi, 5-min 1884 psi. Flowback for 4 hrs & died.
1/9/98	5338'-5372'	Frac A sand as follows: 105,400# of 20/40 sd in 538 bbls Delta Frac. Breakdown @ 2051 psi. Treated @ avg rate of 35.2 BPM, avg press 2051 psi. ISIP-2822 psi, 5-min 2577 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.
1/11/98	5103'-5208'	Frac B sand as follows: 124,300# 20/40 sand in 580 bbls Delta Frac. Breakdown @ 1712 psi. Treated w/avg press of 1600 psi w/avg rate of 32.5 BPM. ISIP - 3165 psi, 5 min 2712 psi. Flowback on 12/64" ck for 3 hrs & died.
1/14/98	4933'-5046'	Frac D/C sand as follows: 131,300# 20/40 sand in 597 bbls of Delta Frac. Breakdown @ 1358 psi. Treated @ avg press of 1900 psi w/avg rate of 35.3 BPM. ISIP-2893 psi, 5 min 2551 psi. Flowback on 12/64" ck for 3 hrs & died.

PERFORATION RECORD

1/4/98	5751'-5753'	4 JSPF	8 holes
1/4/98	5755'-5759'	4 JSPF	16 holes
1/8/98	5338'-5340'	4 JSPF	8 holes
1/8/98	5342'-5352'	4 JSPF	40 holes
1/8/98	5369'-5372'	4 JSPF	12 holes
1/10/98	5103'-5106	4 JSPF	12 holes
1/10/98	5118'-5123'	4 JSPF	20 holes
1/10/98	5136'-5145'	4 JSPF	36 holes
1/10/98	5147'-5156'	4 JSPF	36 holes
1/10/98	5204'-5208'	4 JSPF	16 holes
1/13/98	4933'-4944'	4 JSPF	44 holes
1/13/98	4997'-5005'	4 JSPF	32 holes
1/13/98	5039'-5046'	4 JSPF	28 holes



Inland Resources Inc.

Nine Mile #5-6

1923 FNL 695 FWL

SWNW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31953; Lease #U-74390

Nine Mile #11-6

Spud Date: 10/23/97

Put on Production: 12/17/97

GL: 5889' KB: 5901'

Initial Production: 57 BOPD,
89 MCFPD, 9 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 293'

DEPTH LANDED: 294' GL

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6024')

DEPTH LANDED: 6036'

HOLE SIZE: 7-7/8"

CEMENT DATA: 360 sks Hibond mixed & 325 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 183 jts

TUBING ANCHOR: 5716'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5781'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 115-3/4" plain; 96-3/4" scraped; 1-2' x 3/4" pony rod

PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 8 SPM

LOGS: DIGL/SP/GR/CAL (6048'-306')

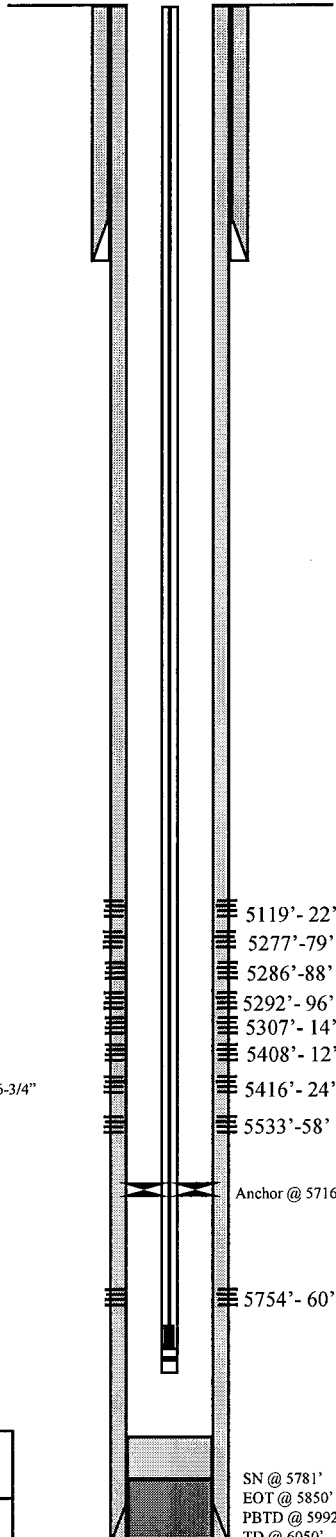
DSN/SDL/GR (6010'-306')

FRAC JOB

12/7/97	5754'-5760'	Frac CP sand as follows: 95,300# of 20/40 sd in 513 bbls Delta Frac. Treated @ avg rate 26.2 bpm, avg press 2250 psi. Breakdown @ 3652 psi. ISIP-2393 psi, 5-min 2117 psi. Flowback for 3-1/2 hrs & died.
12/10/97	5533'-5558'	Frac LDC sand as follows: 104,300# of 20/40 sd in 543 bbls Boragel. Breakdown @ 2800 psi. Treated @ avg rate of 27.9 BPM, avg press 2650 psi. ISIP-3293 psi, 5-min 2374 psi. Flowback on 12/64" ck for 4 hrs & died.
12/12/97	5277'-5424'	Frac A sand as follows: 127,000# 20/40 sand in 618 bbls Delta Frac. Breakdown @ 2252 psi. Treated w/avg press of 1700 psi w/avg rate of 35 BPM. ISIP - 2235 psi, 5 min 1936 psi. Flowback on 12/64" ck for 3 hrs & died.
12/14/97	5119'-5122'	Frac B sand as follows: 88,300# 20/40 sand in 471 bbls of Delta Frac. Breakdown @ 3202 psi. Treated @ avg press of 2550 psi w/avg rate of 25.4 BPM. ISIP-2772 psi, 5 min 1930 psi. Flowback on 12/64" ck for 2-1/2 hrs & died.

PERFORATION RECORD

12/6/97	5754'-5760'	4 JSPF	24 holes
12/9/97	5533'-5558'	4 JSPF	100 holes
12/11/97	5277'-5279'	4 JSPF	8 holes
12/11/97	5286'-5288'	4 JSPF	8 holes
12/11/97	5292'-5296'	4 JSPF	16 holes
12/11/97	5307'-5314'	4 JSPF	28 holes
12/11/97	5408'-5412'	4 JSPF	16 holes
12/11/97	5416'-5424'	4 JSPF	32 holes
12/13/97	5119'-5122'	4 JSPF	12 holes



Inland Resources Inc.

Nine Mile #11-6

1938 FSL 1756 FWL

NESW Section 6-T9S-R16E

Duchesne Co, Utah

API #43-013-31812; Lease #UTU-74390

SN @ 5781'
EOT @ 5850'
PBD @ 5992'
TD @ 6050'

Nine Mile #3-7

Spud Date: 2-19-98

Put on Production: 3-31-98

GL: ?' KB: ?'

Initial Production: 62 BOPD,
251 MCFPD, 3 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts (289')

DEPTH LANDED: 290'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sks Premium cmt, est 5 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 140 jts. (5927')

DEPTH LANDED: 5938'

HOLE SIZE: 7-7/8"

CEMENT DATA: 380 sks Hibond mixed & 340 sks thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 167 jts

TUBING ANCHOR: 5215'

TOTAL STRING LENGTH: ?

SN LANDED AT: 5280'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 8-1" scraped; 103-3/4" plain; 99-3/4" scraped; 1-6', 1-4' x 3/4" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 4.5 SPM

LOGS: DIGL/SP/GR/CAL (5942'-302')

DSN/SDL/GR (5918'-3000')

FRAC JOB

3-26-98 5232'-52489'

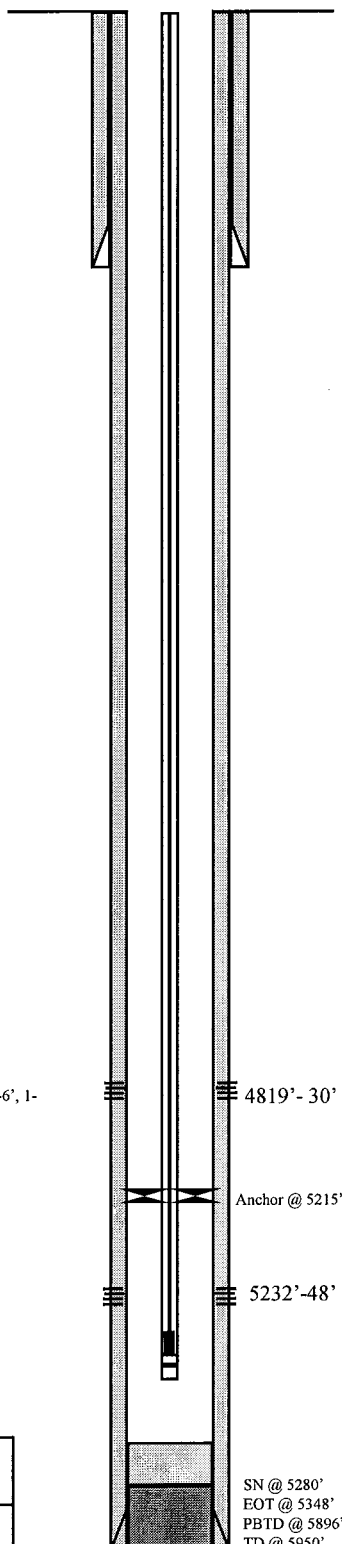
Frac A sand as follows:

104,300# of 20/40 sd in 525 bbls
Delta. Breakdown @ 1599 psi. Treated
@ avg rate 25.5 bpm, avg press 2650 psi.
ISIP-3323 psi, 5-min 2806 psi. Flowback
for 3 hrs & died.

3-28-98 4819'-4830'

Frac D sand as follows: 104,300#
of 20/40 sd in 519 bbls Delta Frac.
Breakdown @ 3020 psi. Treated @ avg
rate of 26, avg press 2248 psi. ISIP- 2445
psi, 5-min 2041 psi. Flowback on 12/64"
ck for 5 hrs & died.PERFORATION RECORD

3-26-98	5232'-5248'	4 JSPF	64 holes
3-27-98	4819'-4830'	4 JSPF	44 holes



Inland Resources Inc.

Nine Mile #3-7-9-16

609 FNL 2105 FWL

NENW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-32012; Lease #UTU-74390

Nine Mile #5-7

Spud Date: 11/16/97

Put on Production: 11/23/97

GL: 5978' KB: 5990'

Initial Production: 92 BOPD,
140 MCFPD, 5 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 287.97'

DEPTH LANDED: 288.64'

HOLE SIZE: 12-1/4"

CEMENT DATA: 120 sxs Premium cmt, est 7 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts. (5930')

DEPTH LANDED: 5942'

HOLE SIZE: 7-7/8"

CEMENT DATA: 395 sxs Hibond mixed & 360 sxs thixotropic

CEMENT TOP AT:

TUBING

SIZE/GRADE/WT.: 2-7/8" / M-50 / 6.5#

NO. OF JOINTS: 152 jts

TUBING ANCHOR: 4715'

TOTAL STRING LENGTH: ?

SN LANDED AT: 4780'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM

SUCKER RODS: 4-11/2" wt rods; 4-3/4" scraped; 87-3/4" plain; 95-3/4" scraped; 1-8", 1-6' x 3/4" pony rods

PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC

STROKE LENGTH: 74"

PUMP SPEED, SPM: 8 SPM

LOGS: DIGL/SP/GR/CAL (5948'-304')

DSN/SDL/GR (5949'-5899')

FRAC JOB

12/23/97 4751'-4759'

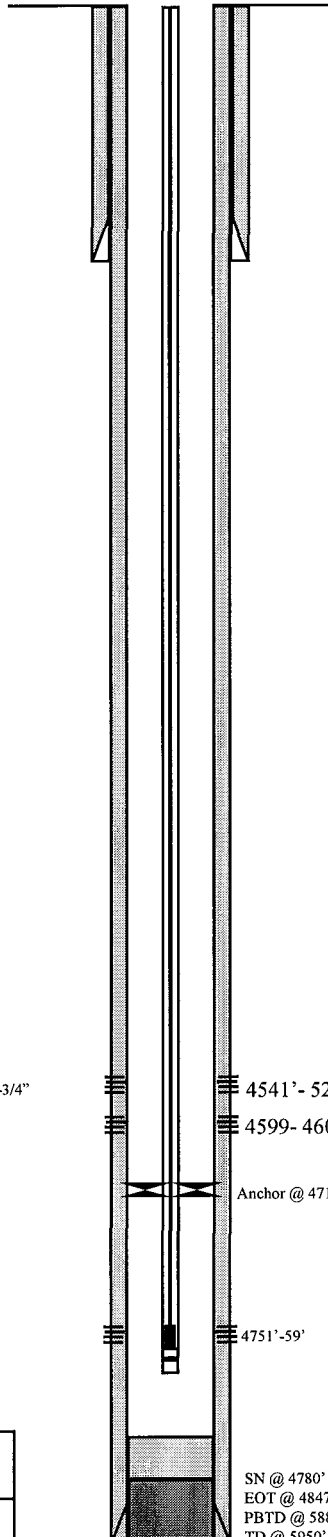
Frac YDC sand as follows:

104,300# of 20/40 sd in 513 bbls
Boragel. Treated @ avg rate 26.3 bpm,
avg press 2000 psi. ISIP-1998 psi, 5-min
1865 psi. Flowback for 3-1/2hrs.

12/24/97 4541'-4604'

Frac PB sand as follows: 60,300#
of 20/40 sd in 340 bbls Delta Frac.
Breakdown @ 2260 psi. Treated @ avg
rate of 24, avg press 1850 psi. ISIP- 2445
psi, 5-min 2304 psi. Flowback on 12/64"
ck for 3 hrs & died.PERFORATION RECORD

12/20/97	4751'-4759'	4 JSPF	32 holes
12/24/97	4541'-4552'	4 JSPF	44 holes
12/24/97	4599'-4604'	4 JSPF	20 holes



Inland Resources Inc.

Nine Mile #5-7

1980 FNL 660 FWL

SWNW Section 7-T9S-R16E

Duchesne Co, Utah

API #43-013-31777; Lease #UTU-74390

Ashley Federal #9-1

Spud Date: 5/22/97
Put on Production: 7/14/97
GL: 5918' KB: 5930'

Initial Production: 132 BOPD,
190 MCFPD, 2 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.11')
DEPTH LANDED: 303.17' GL
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 sxs Premium cmt, est 4 bbls to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 141 jts. (5955.69')
DEPTH LANDED: 5945' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 355 sxs Hibond mixed & 320 sxs thixotropic
CEMENT TOP AT: 460' per CBL

TUBING

SIZE/GRADE/WT.: 2-7/8" / M -50 / 6.5#
NO. OF JOINTS: 172 jts
TUBING ANCHOR: 5427'
SEATING NIPPLE: 2 - 7/8" (1.10')
TOTAL STRING LENGTH: ? (EOT @ 5622')
SN LANDED AT: 5554'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 98-3/4" scraped, 4-1-1/2" guided rods, 114-3/4" plain rods,
PUMP SIZE: 2-1/2" x 1-1/2" x 15 RHAC rod pump
STROKE LENGTH: 74"
PUMP SPEED, SPM: 9 SPM
LOGS: Dual Laterlog, GR, SP, Spectral Density-Dual Spaced Neutron, CBL-GR

FRAC JOB

7/02/97 5494'-5531' **Frac A/LDC sand as follows:**
124,600# of 20/40 sand in 610 bbls of Boragel. Breakdown @ 2792psi.
Treated @ avg rate of 32 bpm w/avg press of 2100 psi. ISIP-2361 psi, 5-min 2253 psi. Flowback on 12/64" ck for 4 - 1/2 hours and died.

7/04/97 5110'-5166' **Frac B sand as follows:**
108,900# of 20/40 sand in 534 bbls of Boragel. Breakdown @ 2150 psi.
Treated @ avg rate of 28 bpm w/avg press of 1900 psi. ISIP-2268 psi, 5-min 2169 psi. Flowback on 12/64" ck for 4 - 1/2 hours and died.

7/09/97 4834'-4841' **Frac D sand as follows:**
94,000# of 20/40 sand in 487 bbls of Boragel. Breakdown @ 3307 psi.
Treated @ avg rate of 24 bpm w/avg press of 2350 psi. ISIP-2635 psi, 5-min 2551 psi. Flowback on 12/64" ck for 4 - 1/2 hours and died.

Cement Top 460'

4834'-41'

5110'-14'
5143'-52'
5154'-57'
5163'-66'

PERFORATION RECORD

7/02/97	5527'-5531'	4 JSPF	16 holes
7/02/97	5520'-5525'	4 JSPF	20 holes
7/02/97	5510'-5514'	4 JSPF	16 holes
7/02/97	5494'-5503'	4 JSPF	36 holes
7/02/97	5415'-5420'	4 JSPF	20 holes
7/04/97	5163'-5166'	4 JSPF	12 holes
7/04/97	5154'-5157'	4 JSPF	12 holes
7/04/97	5143'-5152'	4 JSPF	36 holes
7/04/97	5110'-5114'	4 JSPF	16 holes
7/09/97	4834'-4841'	4 JSPF	28 holes

5415'-20'
Anchor @ 5427'

5494'-5503'
5510'-14'
5520'-25'
5527'-31'

SN @ 5554'
EOT @ 5622'
Sand Top @ 4834'
PBTD @ 5914'
TD @ 5948'



Inland Resources Inc.

Ashley Federal #9-1

1980 FNL 660 FEL

NENE Section 1-T9S-R15E

Duchesne Co, Utah

API #43-013-31859; Lease #U-74826

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (801) 722-5066
Fax (801) 722-5727

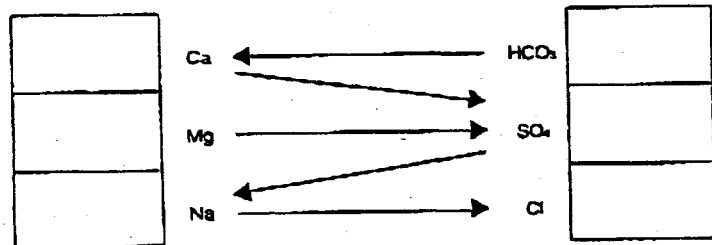
Attachment F

WATER ANALYSIS REPORT

Company INLAND Address _____ Date 01-14-98
 Source Johnson Water
FRESH WATER Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.0</u>		
2. H ₂ S (Qualitative)	<u>0.5</u>		
3. Specific Gravity	<u>1.001</u>		
4. Dissolved Solids		<u>593</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	+ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>300</u>	+ 61 <u>5</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	+ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>35</u>	+ 35.5 <u>1</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>110</u>	+ 48 <u>2</u> SO ₄
10. Calcium (Ca)		Ca <u>44</u>	+ 20 <u>2</u> Ca
11. Magnesium (Mg)		Mg <u>22</u>	+ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>200</u>	
13. Total Iron (Fe)		<u>2.2</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

Compound	Eqv. Wt.	X	Meg/l	=	Mg/l
Ca(HCO ₃) ₂	81.04	<u>2</u>			<u>162</u>
CaSO ₄	68.07				
CaCl ₂	55.50				
Mg(HCO ₃) ₂	73.17	<u>2</u>			<u>146</u>
MgSO ₄	60.19				
MgCl ₂	47.62				
NaHCO ₃	84.00	<u>1</u>			<u>84</u>
Na ₂ SO ₄	71.03	<u>2</u>			<u>142</u>
NaCl	58.46	<u>1</u>			<u>59</u>

Saturation Values**Distilled Water 20°C**

CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

UNICHEM

A Division of BJ Services

P.O. Box 217
Roosevelt, Utah 84066Office (435) 722-5066
Fax (435) 722-5727**WATER ANALYSIS REPORT**

Company INLAND Address _____ Date 03-04-98
 Source 9 MILE 13-6 Date Sampled _____ Analysis No. _____

	Analysis	mg/l(ppm)	*Meg/l
1. PH	<u>7.4</u>		
2. H ₂ S (Qualitative)	<u>0</u>		
3. Specific Gravity	<u>1.022</u>		
4. Dissolved Solids		<u>24,430</u>	
5. Alkalinity (CaCO ₃)		CO ₃ <u>0</u>	÷ 30 <u>0</u> CO ₃
6. Bicarbonate (HCO ₃)		HCO ₃ <u>800</u>	÷ 61 <u>13</u> HCO ₃
7. Hydroxyl (OH)		OH <u>0</u>	÷ 17 <u>0</u> OH
8. Chlorides (Cl)		Cl <u>14,200</u>	÷ 35.5 <u>399</u> Cl
9. Sulfates (SO ₄)		SO ₄ <u>0</u>	÷ 48 <u>0</u> SO ₄
10. Calcium (Ca)		Ca <u>160</u>	÷ 20 <u>8</u> Ca
11. Magnesium (Mg)		Mg <u>24</u>	÷ 12.2 <u>2</u> Mg
12. Total Hardness (CaCO ₃)		<u>500</u>	
13. Total Iron (Fe)		<u>4.4</u>	
14. Manganese			
15. Phosphate Residuals			

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

	Compound	Equiv. Wt.	X	Meg/l	=	Mg/l
<div> <div>8</div> <div>2</div> <div>402</div> </div> <div> <div>Ca</div> <div>Mg</div> <div>Na</div> </div> <div> <div>←</div> <div>→</div> <div>←</div> </div> <div> <div>HCO₃</div> <div>SO₄</div> <div>Cl</div> </div> <div> <div>13</div> <div>0</div> <div>399</div> </div>	Ca(HCO ₃) ₂	81.04		<u>8</u>		<u>648</u>
	CaSO ₄	68.07				
	CaCl ₂	55.50				
	Mg(HCO ₃) ₂	73.17		<u>2</u>		<u>146</u>
	MgSO ₄	60.19				
	MgCl ₂	47.62				
	NaHCO ₃	84.00		<u>3</u>		<u>252</u>
	Na ₂ SO ₄	71.03				
	NaCl	58.46		<u>399</u>		<u>23,326</u>

Saturation Values	Distilled Water 20°C
CaCO ₃	13 Mg/l
CaSO ₄ · 2H ₂ O	2,090 Mg/l
MgCO ₃	103 Mg/l

REMARKS _____

AQUAMIX SCALING PREDICTIONS

COMPANY: INLAND
 LOCATION:
 SYSTEM:

04-28-98

WATER DESCRIPTION:	JOHNSON WATER	9 MILE 13-6
P-ALK AS PPM CaCO ₃	0	0
M-ALK AS PPM CaCO ₃	492	1312
SULFATE AS PPM SO ₄	110	0
CHLORIDE AS PPM Cl	35	14200
HARDNESS AS PPM CaCO ₃	0	0
CALCIUM AS PPM CaCO ₃	110	400
MAGNESIUM AS PPM CaCO ₃	90	99
SODIUM AS PPM Na	92	9246
BARIUM AS PPM Ba	0	0
STRONTIUM AS PPM Sr	0	0
CONDUCTIVITY	0	0
TOTAL DISSOLVED SOLIDS	593	24430
TEMP (DEG-F)	150	150
SYSTEM pH	7	7.4


WATER COMPATIBILITY CALCULATIONS
 JOHNSON WATER AND 9 MILE 13-6
 CONDITIONS: TEMP.=150AND pH=7.2
 WATER ONE IS JOHNSON WATER

% OF WATER # 1	STIFF DAVIS CaCO ₃ INDEX	lbs/1000 BBL EXCESS CaCO ₃	mg/l BaSO ₄ IN EXCESS OF SATURATION	mg/l SrO ₄ IN EXCESS OF SATURATION	mg/l Gypsum IN EXCESS OF SATURATION
100	.53	25	0	0	0
90	.61	34	0	0	0
80	.67	43	0	0	0
70	.70	51	0	0	0
60	.72	60	0	0	0
50	.74	68	0	0	0
40	.78	77	0	0	0
30	.80	86	0	0	0
20	.82	95	0	0	0
10	.83	104	0	0	0
0	.85	113	0	0	0

Attachment G

Nine Mile #13-6
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Frac Gradient (psi/ft)	Pmax
Top	Bottom				
5369	5514	5442	3469	1.07	3408
5200	5270	5235	3210	1.05	3197
				Minimum	<u>3197</u>



Calculation of Maximum Surface Injection Pressure

$$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$$

where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

Frac Gradient is obtained from the service company's frac summary report.

HALLIBURTON

JOB SUMMARY

HALLIBURTON		JOB SUMMARY		TICKET #	346818	TICKET DATE	1/20/98
REGION	NORTH AMERICAN	NWA / COUNTRY	ROCKY MOUNTAIN	BDA / STATE	DENVER / UTAH	COUNTY	DUCHESNE
AMBU ID / EMPL #	VEO-504	H.E.S. EMPLOYEE NAME	JOHN BROWN / G-2607	PSL DEPARTMENT	PRODUCTION ENHANCMENT		
LOCATION	VERNAL	COMPANY	INLAND RESOURCES	CUSTOMER REP / PHONE	GARY DEITZ		
TICKET AMOUNT		WELL TYPE	01 / OIL	API/UWI #			
WELL LOCATION	S. MYTON	DEPARTMENT	5005	JOB PURPOSE CODE	847		
LEASE / WELL #	NINE MILE13-6 ZONE #1	SEC / TWP / RNG	16/9S/16E				

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)		HRS	HRS		HRS	HRS
M. PHILLIPPI / 45864	5	M. HENRIE / J0046	5	D. LEE / 39293	5	D HAACKE / 48455
J BROWN / G2607	5	D. RASMUNSSSEN / E2005	5	S. STEWART / J0588	5	R BODILY / G1496
M. CURTIS / B1316	5	R. DAVIS / J3019	5	T. BLAISER / H6701	5	W RIKER J3090
G. DUNCAN / H2626	5	C. KOERNER / F7327	5	J HAMNER / J4544	5	B WILLIAMSON / J2546

H.E.S. UNIT #S / (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
52415	120 52381-7548	120 8286	120	
53998H-78492	120 50336-7694	120 53302	120	
40982-53702	120 52325-7015	120 3117	120	
53364B-8170	120 4375	120 52393-4986	120	

Form. Name	LDC	Type:	SAND
Form. Thickness	66	From	5,369 To 5,514
Packer Type		Set At	
Bottom Hole Temp.	135.0	Pressure	4,027
Misc. Data		Total Depth	5,946

	Called Out	On Location	Job Started	Job Completed
Date	1/20/98	1/20/98	1/20/98	1/20/98
Time	1130	1145	1500	1532

Tools and Accessories		
Type and Size	Qty	Make
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

Well Data						
	New/Used	Weight	Size	From	To	Max. Allow
Casing	U	15.50	5.500	0	5,946	4,000
Liner						
Liner						
Tbg. / D.P.						
Tbg. / D.P.						
Open Hole						Shots/Ft
Perforations			.400	5,369	5,406	4
Perforations			.400	5,427	5,452	4
Perforations			.400	5,502	5,514	4

Materials				
Treat. Fluid	FRESH WATE	Density	8.33	Lb/Gal
Disp. Fluid	FRESH WATR	Density	8.33	Lb/Gal
Prop. Type	OTTAWA	Size	20/40	Lb. 868
Prop. Type		Size		Lb. _____
Acid Type		Gal.		% _____
Acid Type		Gal.		% _____
Surfactant	AS-9	Gal.	22	In 1 G/M
NE Agent		Gal.		In _____
Fluid Loss		Gal/Lb		In _____
Gelling Agent	LGC-IV	Gal/Lb	105	In 6.5 G/M
Fric. Red.		Gal/Lb		In _____
Breaker	SP	Gal/Lb	72	In 3-6 #/M
Blocking Agent		Gal/Lb		_____
Perfpac Balls		Qty.		_____
Other	LO-SURF-259 - 42 GALS. - @ 2 G/M			
Other	BC-140 - 39 GALS. - @ 2.5 G/M			
Other	HPH - 2 GALS. - @ .05 G/M			
Other	CLAYFIX II - 30GALS - @ - 2 G/M			
Other	PARACHEK - 245 GALS. @ 20 G/M			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/20/98	5	1/20/98	1	847 DELTA FRAC 25#
				J HAMNER / JSL
				M. CURTIS / FRAC OPER.
				J BROWN / P.S.W. OPER.
				S. STEWART / R.U.S.
				FRAC DOWN CASING
				SEE JOB LOG
Total	5	Total	0.5	

Ordered	4000	Hydraulic Horsepower Avail.	4000	Used	3,265
Treating	42	Average Rates in BPM Disp.	16	Overall	42
Feet		Cement Left in Pipe Reason			

[illegible]

Summary									
Circulating		Displacement	3,850	Preflush:	Gal - BBI	245	Type:	PARACHEK	
Breakdown	2,531	Maximum	3,982	Load & Bkdn:	Gal - BBI	4,939	Pad:Bbl -Gal	3,500	
Average	3,400	Frac. Gradient	1.04	Treatment:	Gal - BBI	11,650	Disp:Bbl-Gal	5,557	
Shut In: Instant	3,469	5 Min.	1,941	Cement Slurry	Gal - BBI				
		15 Min	1,519	Total Volume	Gal - BBI	20,757			

HALLIBURTON

JOB SUMMARY

TICKET #

346821

TICKET DATE	
-------------	--

1/22/98

REGION	NWA / COUNTRY	BDA / STATE	COUNTY
NORTH AMERICAN	ROCKY MOUNTAIN	DENVER / UTAH	DUCHESNE
WBU ID / EMPL #	H.E.S. EMPLOYEE NAME	PSL DEPARTMENT	
VEO-504	JOHN BROWN /G2607	PRODUCTION ENHANCMENT	
LOCATION	COMPANY	CUSTOMER REP / PHONE	
VERNAL	INLAND RESOURCES	GARY DEITZ	
TICKET AMOUNT	WELL TYPE	API/UWI #	
	01 / OIL		
WELL LOCATION	DEPARTMENT	JOB PURPOSE CODE	
S. MYTON	5005	847	
LEASE / WELL #	SEC / TWP / RNG		
NINE MILE 13-6. Z-2	SEC. 6. T 9S. R16E		

H.E.S. EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
M. CURTIS / B1316	4	M. HENRIE / J0046	4	T. BLAISER / H6701
D. BOWLES / D4233	4	J. HATCH / H2891	4	R. RIKER / J0394
J. BROWN / G2607	4	L. OAKS / 43495	4	K. BAGLEY / J1828
R UFFORD / J0059	4	D. WEEKS / J2331	4	S. STEWART / J0588
				C. ANDERSON / H4954
				W. SALAS / H9760
				C. PEERY / J5311
				C. KOERNER / F7327

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES	R / T MILES
52415	120	4003-4991	120	77098	120
53998H-78492	120	52383-77247	120	50038	120
51570	120	52987	120		120
53364B-8170	120	3117	120		

Form. Name	A	Type:	SAND
Form. Thickness	18	From	5,200 To 5,270
Packer Type	RBP	Set At	5,320
Bottom Hole Temp.	135.0	Pressure	3,900
Misc. Data		Total Depth	5,946

	Called Out	On Location	Job Started	Job Completed
Date	1/22/98	1/22/98	1/22/98	1/22/98
Time	0400	0730	1023	1050

Tools and Accessories		
Type and Size	Qty	Make
Float Collar		
Float Shoe		
Guide Shoe		
Centralizers		
Bottom Plug		
Top Plug		
Head		
Packer		
Other		

Well Data						
	New/Used	Weight	Size	From	To	Max. Allow
Casing	U	15.50	5.500	0	5,946	4,000
Liner						
Liner						
Tbg. / D.P.						
Tbg. / D.P.						
Open Hole						Shots/Ft.
Perforations			.400	5,200	5,204	4
Perforations			.400	5,207	5,211	4
Perforations			.400	5,260	5,270	4

Materials				
Treat. Fluid	FRESH WATE	Density	8.33	Lb/Gal
Disp. Fluid	FRESH WATR	Density	8.33	Lb/Gal
Prop. Type	OTTAWA	Size	20/40	Lb. 104,300
Prop. Type		Size		Lb.
Acid Type		Gal.		%
Acid Type		Gal.		%
Surfactant	AS-9	Gal.	18	In 1 G/M
NE Agent		Gal.		In
Fluid Loss		Gal/Lb		In
Gelling Agent	LGC-IV	Gal/Lb	145	In 6.5 G/M
Fric. Red.		Gal/Lb		In
Breaker	SP	Gal/Lb	58	In 3-6 #/M
Blocking Agent		Gal/Lb		
Perfpac Balls		Qty.		
Other	LO-SURF-259 -36 GALS. - @ 2 G/M			
Other	BC-140 - 43 GALS - @ 2.5 G/M			
Other	HPH - 2 GALS. - @ .05 G/M			
Other	CLAYFIX II - 33 GALS - @ - 2 G/M			
Other	PARACHEK - 245 GALS. @ 20 G/M			

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
1/22/98	4	1/22/98	0	847 DELTA FRAC 25#
				M. CURTIS / J.S.L.
				J BROWN / FRAC OPERATOR
				D BOWLES / P.S.W. OPER.
				FRAC DOWN CASING
				SEE JOB LOG
Total	4	Total	0.47	

Ordered	3000	Hydraulic Horsepower Avail.	3000	Used	1,738
Treating	28.4	Average Rates in BPM Disp.	28.4	Overall	28.4
Feet		Cement Left in Pipe Reason			

[illegible]

Summary									
Circulating		Displacement	3,200	Preflush:	Gal - BBI	245	Type:	PARACHEK	
Breakdown	3,453	Maximum	3,490	Load & Bkdn:	Gal - BBI	4,250	Pad:Bbl -Gal	3,000	
Average	2,480	Frac. Gradient	1.05	Treatment:	Gal - BBI	14,017	Disp:Bbl-Gal	5,319	
Shut In: Instant	3,210	5 Min.	2,943	15 Min.	1,284	Cement Slurry	Gal - BBI		
						Total Volume	Gal - BBI	22,336	

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. **Plug #1** Set 464' plug from 5100'-5564' with 75 sxs Class "G" cement.
2. **Plug #2** Set 200' plug from 2000'-2200' with 30 sxs Class "G" cement.
3. **Plug #3** Set 100' plug from 237'-337' (50' on either side of casing shoe) with 15 sxs Class "G" cement.
4. **Plug #4** Set 50' plug from surface with 10 sxs Class "G" cement.
5. Pump 10 sxs Class "G" cement down the 8-5/8" x 5-1/2" annulus to cement 287' to surface.

The approximate cost to plug and abandon this well is \$18,000.

Nine Mile 13-6

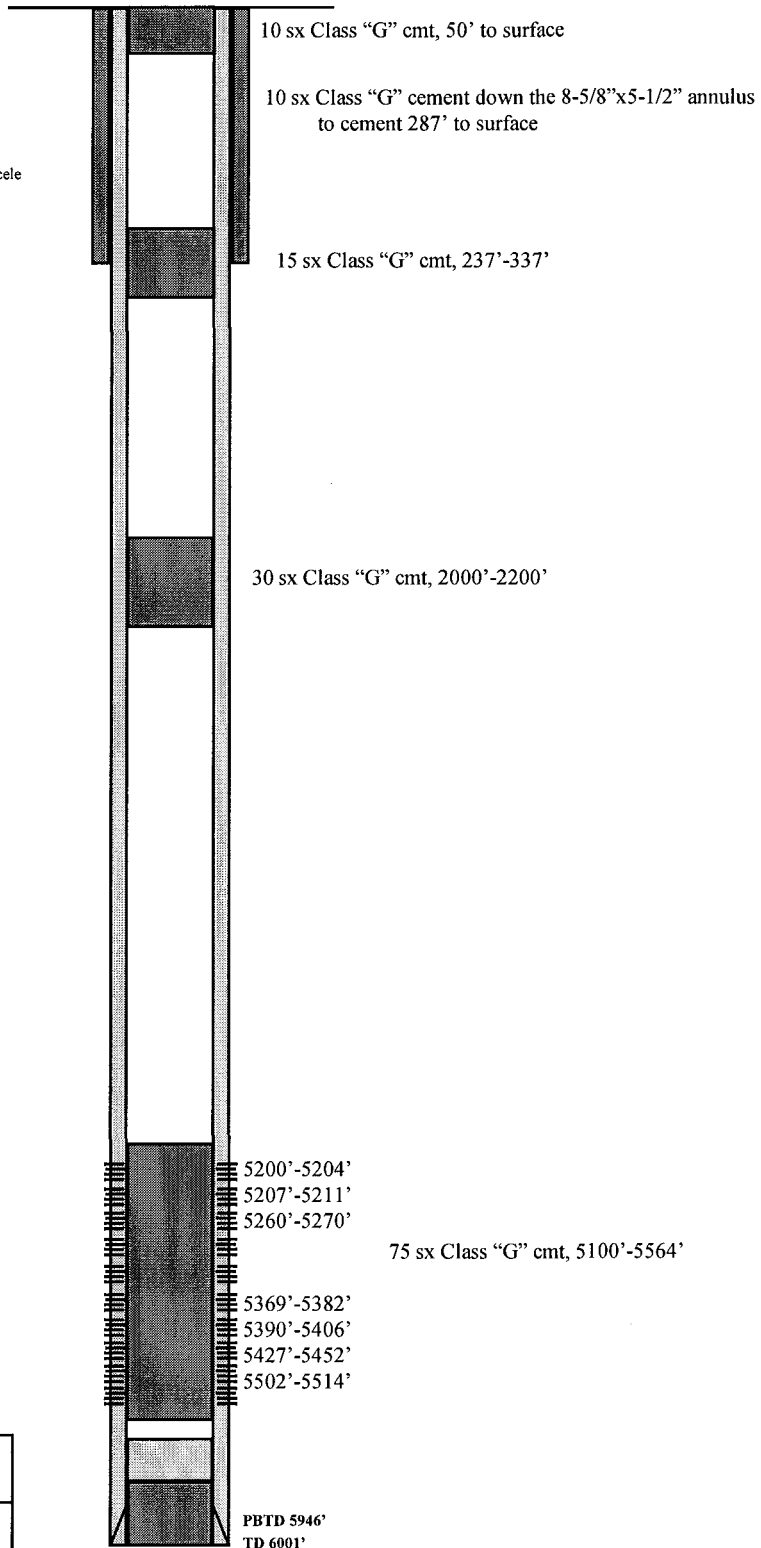
Spud Date: 1/1/98
 Put on Production: 1/29/98
 GL: 5927' KB: 5941'

SURFACE CASING

CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 DEPTH LANDED: 287'
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 120 SXS Prem Plus w/2% CC, 2% gel, 1/2#/sx flocele

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 137 jts.
 DEPTH LANDED: 5982'
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 340 sx Hibond 65 Modified. Tail w/300 sxs
 Thixotropic & 10% Calseal

Proposed P&A
Wellbore Diagram

Inland Resources Inc.

Nine Mile 13-6
 652' FSL and 668' FWL
 SWSW Section 6-T9S-R16E
 Duchesne Co, Utah
 API #43-013-31954; Lease #U-74390



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

July 10, 1998

Newspaper Agency Corporation
Legal Advertising
PO Box 45838
Salt Lake City, Utah 84145

Re: Notice of Agency Action - Cause No. UIC-219

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

Larraine Platt
Secretary

Enclosure



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

801-538-5340

801-359-3940 (Fax)

801-538-7223 (TDD)

Michael O. Leavitt
Governor

Lowell P. Braxton
Division Director

July 10, 1998

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066-9998

Re: Notice of Agency Action - Cause No. UIC-219

Gentlemen:

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, P.O. Box 145801, Salt Lake City, Utah 84114-5801.

Sincerely,

A handwritten signature in cursive script that reads "Lorraine Platt".

Lorraine Platt
Secretary

Enclosure

**Inland Production Company
Monument Federal 32-6-9-16Y, 41-18, 34-31-8-16 & 23-7,
Nine Mile 11-6, 13-6, 5-7, 7-7, 15-7 & 3-7-9-16 Wells
Cause No. UIC-219**

Publication Notices were sent to the following:

Inland Production Company
410 17th Street, Suite 700
Denver, Colorado 80202

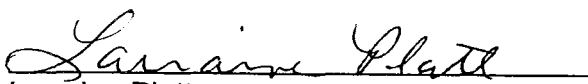
Newspaper Agency Corporation
Legal Advertising
P.O. Box 45838
Salt Lake City, Utah 84145

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Vernal District Office
Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

U.S. Environmental Protection Agency
Region VIII
Attn. Dan Jackson
999 18th Street
Denver, Colorado 80202-2466

School & Institutional Trust Lands Administration
Attn: Jim Cooper
675 East 500 South
Salt Lake City, Utah 84102


Lorraine Platt
Secretary
July 10, 1998

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE	:	NOTICE OF AGENCY
APPLICATION OF INLAND	:	ACTION
PRODUCTION COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF	:	CAUSE NO. UIC-219
THE MONUMENT FEDERAL	:	
#32-6-9-16Y, 41-18, 34-31-8-16 &	:	
23-7, NINE MILE 11-6, 13-6, 5-7, 7-7,	:	
15-7 & 3-7-9-16 WELLS LOCATED IN	:	
SECTIONS 6, 7, 18 & 31, TOWNSHIP	:	
8 & 9 SOUTH, RANGE 16 EAST,	:	
S.L.M., DUCHESNE COUNTY, UTAH,	:	
AS CLASS II INJECTION WELLS	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED
MATTER.

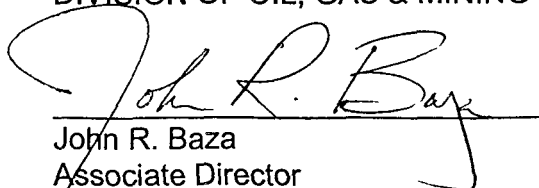
Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Monument Federal 32-6-9-16Y, 41-18, 34-31-8-16 & 23-7, Nine Mile 11-6, 13-6, 5-7, 7-7, 15-7 & 3-7-9-16 wells, located in Section 6, 7, 18 & 31, Township 8 & 9 South, Range 16 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The Green River Formation will be selectively perforated for water injection. The maximum injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 10th day of July, 1998.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING


John R. Baza
Associate Director

PERMIT STATEMENT OF BASIS

1

Nine Mile #13-6
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the West Point Unit on May 14, 1998. Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that Administrative approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date: 7/23/98



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

September 9, 1998

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: West Point Unit Wells: Monument Federal 32-6-9-16Y, 41-18, 34-31-8-16 & 23-7, Nine Mile 11-6, 13-6, 5-7, 7-7, 15-7, & 3-7-9-16, Sections 6, 7, 18 & 31, Townships 8 & 9 South, Range 16 East, Duchesne County, Utah

Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced wells to Class II injection wells. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing\tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,

John R. Baza
Associate Director, Oil and Gas

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Roosevelt

WEST POINT UNIT WELL LISTING

AS OF 7/13/98

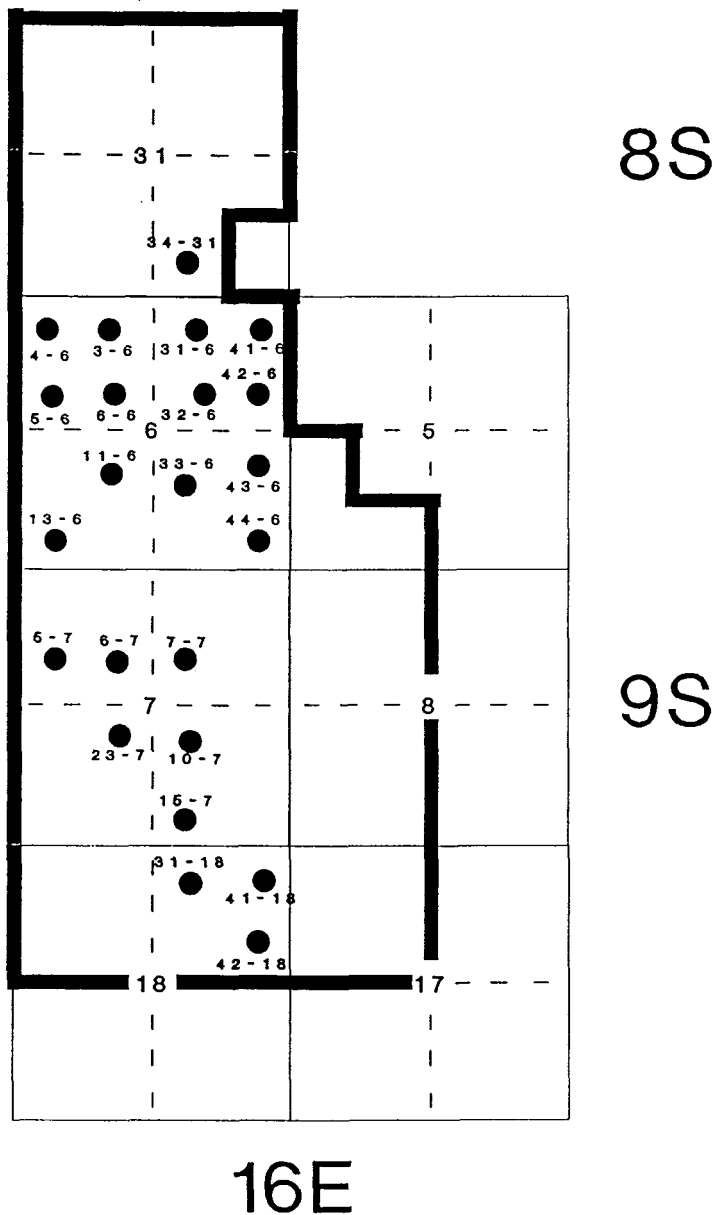
T. 8 & 9S, R. 16E

SEC.	FIELD	WELL NAME	STATUS	API NUMBER	
6	WEST POINT UNIT	MON FED #31-6Y	PROD	4301331717	12060
6	WEST POINT UNIT	FED 32-86-09-16Y	PROD	4301331730	11211
6	WEST POINT UNIT	MON FED #42-6Y	PROD	4301331725	11947
6	WEST POINT UNIT	MON FED #43-6Y	PROD	4301331744	11960
6	WEST POINT UNIT	MON FED #33-6Y	PROD	4301331559	11933
6	WEST POINT UNIT	FED 44-86-09-16Y	PROD	4301331720	12066
7	WEST POINT UNIT	MON FED #23-7Y	PROD	4301331694	12019
18	WEST POINT UNIT	MON FED #41-18Y	PROD	4301331646	11941
18	WEST POINT UNIT	FED 31-18-9-16Y	PROD	4301331725	12104
18	WEST POINT UNIT	FED 42-18-09-16Y	PROD	4301331724	12124
31	WEST POINT UNIT	MON FED 34-31-8-16	PROD	4301331715	12067
6	WEST POINT UNIT	MON FED 41-6-9-16Y	PROD	4301331718	12043
6	WEST POINT UNIT	NINE MILE 3-6	PROD	4301331810	12264
6	WEST POINT UNIT	NINE MILE 11-6	PROD	4301331812	12266
6	WEST POINT UNIT	NINE MILE FEDERAL 15-6-9-16	PROD	4301332010	12327
7	WEST POINT UNIT	NINE MILE 6-7	PROD	4301331776	12290
7	WEST POINT UNIT	NINE MILE 10-7	PROD	4301331773	12286
7	WEST POINT UNIT	NINE MILE FEDERAL 12-7-9-16	PROD	4301332014	12328
6	WEST POINT UNIT	NINE MILE 4-6	PROD	4301331952	12282
6	WEST POINT UNIT	NINE MILE 5-6	PROD	4301331953	12288
6	WEST POINT UNIT	NINE MILE 13-6	PROD	4301331954	12284
6	WEST POINT UNIT	NINE MILE 6-6	PROD	4301331719	12289
7	WEST POINT UNIT	NINE MILE 5-7	PROD	4301331777	12291
7	WEST POINT UNIT	NINE MILE 7-7	PROD	4301331778	12292
7	WEST POINT UNIT	NINE MILE 15-7	PROD	4301331803	12287
7	WEST POINT UNIT	NINE MILE 2-7	PROD	4301332011	12316
7	WEST POINT UNIT	NINE MILE 3-7	PROD	4301332012	12313
7	WEST POINT UNIT	NINE MILE 4-7	PROD	4301332013	12325
	WEST POINT UNIT	NINE MILE 14-6	P & A	4301331999	

WEST POINT (GR) UNIT ENTITY 12418 EFF 6-1-98.

WEST POINT (GREEN RIVER) UNIT Duchesne County, Utah

EFFECTIVE: JUNE 1, 1998



UNIT OUTLINE (UTU77107X)

2,738.19 ACRES

SECONDARY
ALLOCATION

FEDERAL 100%

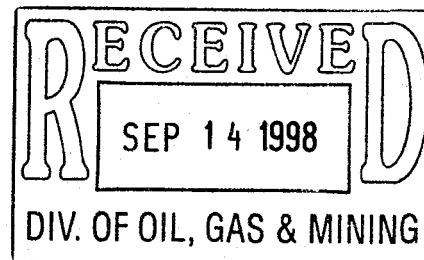
STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. U-40894	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR 410 17TH STREET, SUITE 700, DENVER, COLORADO 80202 (303) 893-0102		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE/SE 2081 FSL 720 FEL		8. FARM OR LEASE NAME S. WELLS DRAW 9-9-9-16	
14. API NUMBER 43-013-32043		9. WELL NO. 9-9-9-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5735.8 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
12. COUNTY OR PARISH DUCHESNE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NE/SE Section 9, T09S R16E	
13. STATE UT			

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>		(OTHER) <u>Change in Lease Number</u>	<input checked="" type="checkbox"/>
(OTHER) _____	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to unitization, the lease number for the above referenced well has been changed from UTU-40494 to U-40894.



18. I hereby certify that the foregoing is true and correct			
SIGNED <u>Debbie E. Knight</u>	TITLE <u>Manager, Regulatory Compliance</u>	DATE <u>9/11/98</u>	
(This space for Federal or State office use)			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			

(June 1990)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH**SUBMIT IN TRIPLICATE**

1. Type of Well

Oil
WellGas
Well

Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

475 17TH STREET, SUITE 1500, DENVER, COLORADO 80202 (303) 292-0900

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL**SW/SW Section 6, T09S R16E**12. **CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA****TYPE OF SUBMISSION**

Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION

Abandonment



Recompletion



Plugging Back



Casing Repair



Altering Casing

Other **Site Security**

Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-Off



Conversion to Injection

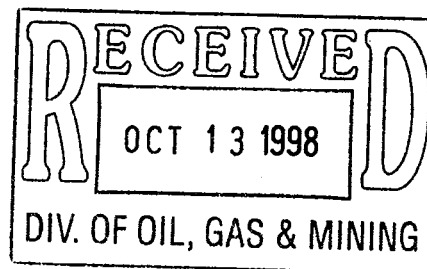


Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Attached please find the site security diagram for the above referenced well.



14. I hereby certify that the foregoing is true and correct

Signed

Lebbie E. Knight

Title

Manager, Regulatory Compliance

Date

10/7/98

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: UTAH DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

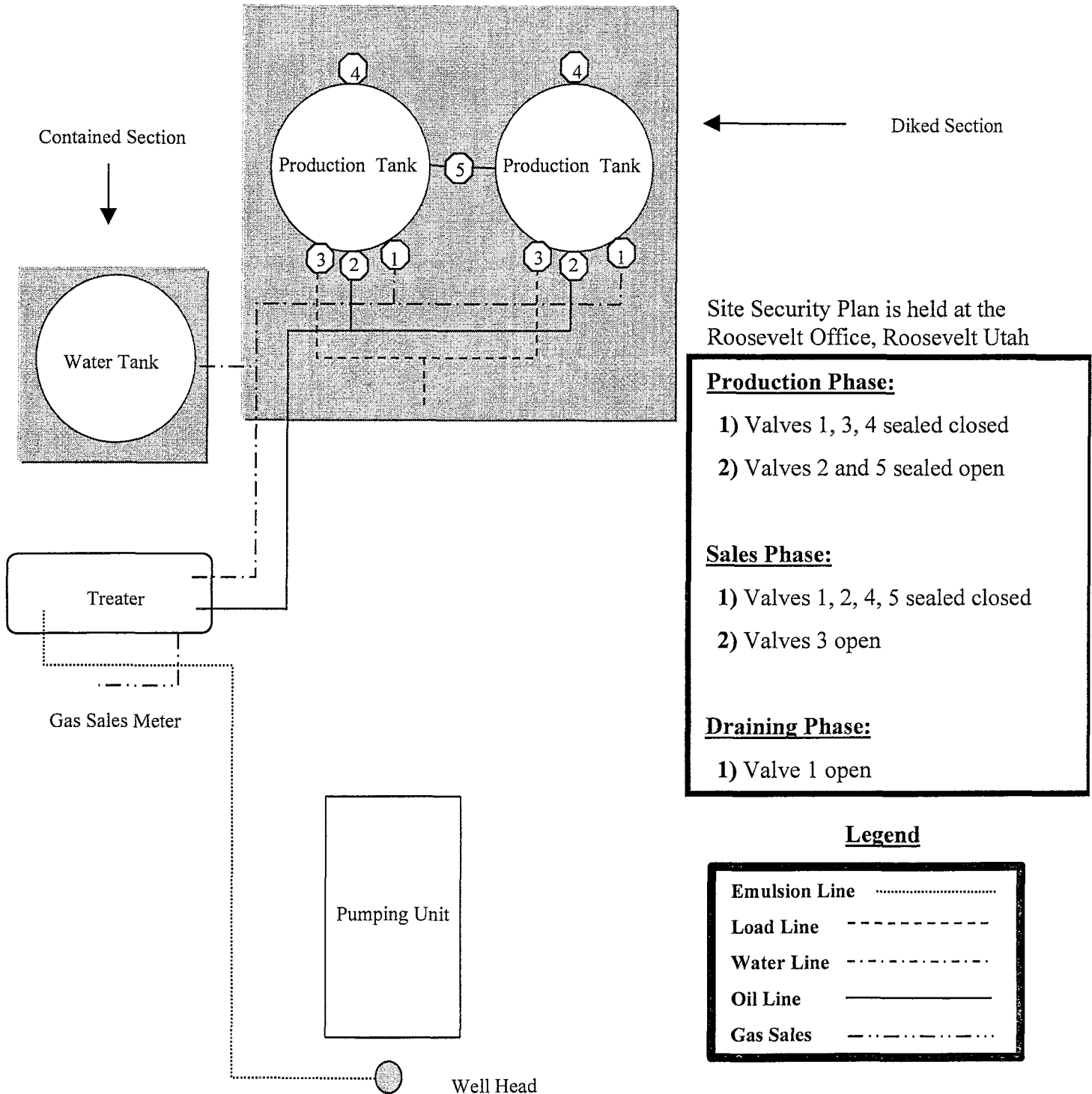
Inland Production Company Site Facility Diagram

Nine Mile Federal 13-6

SW/SW Sec. 6, T9S, 16E

Duchesne County

May 12, 1998





November 16, 1999

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Brad:

Please find enclosed an M.I.T. for the Nine Mile 13-6-9-16. I conducted this test on November 16, 1999 but Dennis Ingram or Dave Hackford was not able to witness.

We are waiting for your approval of this test, prior to starting injection on this well. Please review this as soon as possible and call me with your decision. I can be reached at our office in Pleasant Valley @ (435) 646-3721 or on my cellular @ (435) 823-6298.

Thanks for your assistance and prompt attention to this matter.

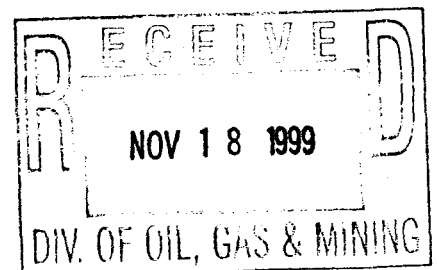
Sincerely,

Roddie Bird
Production Foreman

Enclosures

cc: Mike Guinn, Brad Mecham, George Rooney, -Inalnd Resources
Roosevelt & Denver Well Files

/rb



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 652 FSL 668 FWL		8. FARM OR LEASE NAME NINE MILE 13-6-9-16	
14 API NUMBER 43-013-31954		9. WELL NO. 	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5926.8 GR		10 FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11 SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 6, T09S R16E	
		12 COUNTY OR PARISH DUCHESNE	13 STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>MIT</u> <input type="checkbox"/>	
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland production Company as operator of the above referenced well is submitting the results of an MIT conducted on 11-16-99 please review and approve ASAP, so we can inject this well. Thank You.

18 I hereby certify that the foregoing is true and correct			
SIGNED <u>Roddie Bird</u>	TITLE <u>Production Foreman</u>	DATE <u>11-16-99</u>	
Roddie Bird			
(This space for Federal or State office use)			
APPROVED BY _____	TITLE _____	DATE _____	
CONDITIONS OF APPROVAL, IF ANY:			

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: _____ Date 11/16/99 Time 12:00 ^{Noon} am pm
Test Conducted by: Roy Liddell
Others Present: _____

Well: Monument Fed, 43-6-9-164

Field: West Point Unit

Well Location:

API No: 43-013-31644

NE/SE Sec. 6, T9S, R16E

Time	Casing Pressure	
0 min	<u>1165</u>	psig
5	<u>1165</u>	psig
10	<u>1165</u>	psig
15	<u>1170</u>	psig
20	<u>1170</u>	psig
25	<u>1175</u>	psig
30 min	<u>1175</u>	psig
35	<u>1180</u>	psig
40	<u>1180</u>	psig
45	<u>1180</u>	psig
50	<u>1180</u>	psig
55	<u>1180</u>	psig
60 min	<u>1185</u>	psig

Tubing pressure: 100 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Roy Liddell



DAILY WORKOVER REPORT

WELL NAME: Nine Mile 13-6-9-16

Report Date: 11/16/99

Day: 04

Operation: MIT

Rig: LES #698

WELL STATUS

Surf Csg: 8 5/8 @ 299' KB Prod Csg: 5 1/2" @ 5993' WT: 15.5# Csg PBTD: 5946'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT @: 5117' KB BP/Sand PBTD: 5936'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A sds	5200-5204'	4/16	LDC sds	5369-5382'	2/26
A sds	5207-5211'	4/16	LDC sds	5390-5406'	2/32
A sds	5260-5270'	4/40	LDC sds	5427-5452'	2/50
			LDC sds	5502-5514'	2/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 16-Nov-99

SITP: 0 SICP: 1175

ON 11-15-99 Dennis Ingram with the DOGM was contacted and a time was set up to perform the MIT. On 11-16-99 the casing was pressured up to 1165 psi with hot oil truck and charted for 1 hr with no witness in attendance during the test. The pressure grew to 1185 psi a total of 20 psi because of tempature expansion. Bled pressure off and submitted chart.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ Starting oil rec to date: 0
Fluid lost/recovered today: _____ Oil lost/recovered today: _____
Accum. Fluid usage: _____ Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

COSTS

INJECTION STRING DETAIL:

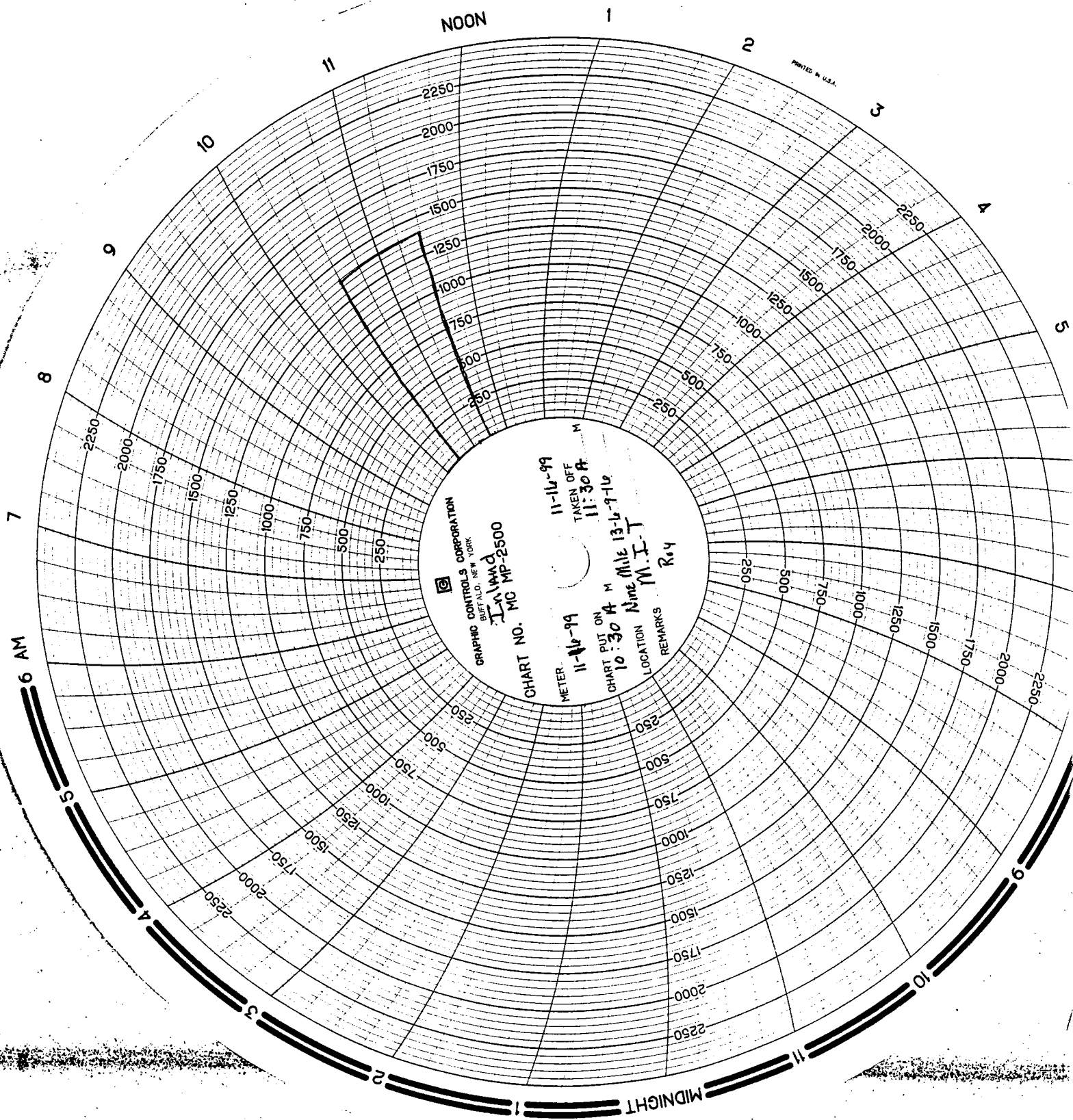
163 jts 2 7/8 8rd 6.5# M-50 tbg (5096.57')
2 7/8 SN (1.10' @ 5108.57' KB)
5 1/2" Arrowset 1-X packer W/ W.L. re-entry guide & hardened
steel slips (7.33' O.A.)
elements @ 5112.92' KB
EOT @ 5117.00' KB

\$0

DAILY COST: \$0

Workover Supervisor: Rod Bird

TOTAL WELL COST: \$14,401



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-2500

11-16-99

CHART PUT ON 10:30 A M

LOCATION Nine Mile M.I.T

REMARKS R.4

METER 11-16-99

TAKEN OFF 11:30 A

11-16-99



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

UNDERGROUND INJECTION CONTROL PERMIT

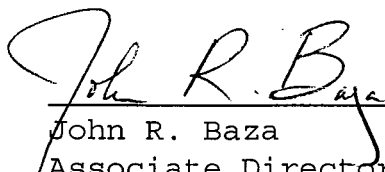
Cause No. UIC-219

Operator: Inland Production Company
Well: Nine Mile 13-6-9-16
Location: Section 6 , Township 9 South, Range 16 East
County: Duchesne
API No.: 43-013-31954
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on September 9, 1998.
2. Maximum Allowable Injection Pressure: 3197 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (5200 feet - 5514 feet)

Approved by:


John R. Baza
Associate Director, Oil And Gas

11/26/99
Date

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
OIL <input type="checkbox"/> GAS <input type="checkbox"/> WELL <input checked="" type="checkbox"/> WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		8. FARM OR LEASE NAME NINE MILE 13-6-9-16	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		9. WELL NO. NINE MILE 13-6-9-16	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 652 FSL 668 FWL		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 6, T09S R16E	
14. API NUMBER 43-013-31954	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5926.8 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>First report of Injection</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was placed on water injection on 11/24/99.

RECEIVED

DEC 10 1999

DIVISION OF OIL, GAS & MINING

18 I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Engineer DATE 12/9/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3, Box 3630, Myton Utah 84052 (435-646-3721)		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 652 FSL 668 FWL		8. FARM OR LEASE NAME NINE MILE 13-6-9-16	
		9. WELL NO. NINE MILE 13-6-9-16	
		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 6, T09S R16E	
14. API NUMBER 43-013-31954	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5926.8 GR	12. COUNTY OR PARISH DUCHESNE	13. STATE UT

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>	(OTHER) <u>Injection Conversion</u>	<input checked="" type="checkbox"/>
(OTHER) <input type="checkbox"/>	<input type="checkbox"/>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 11/16/99. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly.

RECEIVED

DEC 10 1999

DIVISION OF OIL, GAS & MINING

18 I hereby certify that the foregoing is true and correct
SIGNED [Signature] TITLE District Engineer DATE 12/9/99

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Route 3, Box 3630, Myton Utah 84052 (435-646-3721)

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

652 FSL 668 FWL SW/SW Section 6, T09S R16E

5. Lease Designation and Serial No.

UTU-74390

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

WEST POINT (GR RVR)

8. Well Name and No.

NINE MILE 13-6-9-16

9. API Well No.

43-013-31954

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☒ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was converted from a production to an injection well on 11/16/1999. The rods and tubing anchor were removed and a packer was inserted in the bottom hole assembly.

RECEIVED
FEB 11 1999
DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title District Engineer Date 12/9/99

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:



Injection Conversion Report

NINE MILE 13-6-9-16
SW/SW Section 6, T09S R16E
DUCHESNE Co., Utah
API # 43-013-31954

Spud Date: 1/1/98
POP: 1/29/98
TD: 6001'
WO Rig:

11/13/99 – Completion Day 1

Date Work Performed 11/12/99:

MIRU LES #698. PUMP 100 BW DWN CSG @ 250 DEG F. RD PUMPING UNIT. UNSEAT ROD PUMP. FLUSH TBG & RODS W/50 BW @ 250 DEG F. RESEAT PUMP & "SOFT JOINT" ROD STRING. (TBG FULL)--PRESSURE TEST TO 3000 PSI. FISH RODS & UNSEAT PUMP. TOH & LD ROD STRING. PUMP TOP SLIGHTLY MUSHROOMED & LIGHT SCALE BUILDUP AROUND DISCHARGE PORTS. RODS IN GREAT SHAPE W/LIGHT SCALE ON BTM 200' OF STRING. ND WELLHEAD. RELEASE TA @ 5453'. NU BOP. TOH W/30 JTS PROD TBG. SIFN W/EOT @ 4648'. EST 150 BW USED FOR RIG JOB.

DC: \$6,000

CC: \$6,000

11/14/99 – Completion Day 2

Date Work Performed 11/13/99:

CONT'D TOH W/PROD TBG & BHA F/4648'. LD BHA. TIH W/4-3/4" BIT, 5-1/2" CSG SCRAPER & 178 JTS PROD TBG TO 5576' (62' BELOW BTM PERF). LD 13 TOP JTS & 2 BTM JTS TBG. TOH W/REMAINING 163 JTS TBG. BREAK EACH CONNECTION. CLEAN EACH PIN & APPLY "LIQUID O-RING" TO EACH PIN. LD BIT & SCRAPER. SIFN W/EST 150 BW USED FOR RIG JOB.

DC: \$ 6,900

CC: \$12,900

11/16/99 – Completion Day 3

Date Work Performed 11/15/99

PU & MU 5-1/2" ARROW SET 1-X PKR W/WIRELINE RE-ENTRY GUIDE & HARDEN STEELE SLIPS, 2-7/8" SN & 163 JTS 2-7/8" 8rd 6.5# M-50 TBG. TIGHTEN EVERY CONNECTION GOING IN HOLE. RD TBG EQUIPMENT & BOP'S. MIX 15 GALS OF PKR FLUID & 5 GALS BIOCIDES INTO 60 BBLS FRESH WATER. PUMP 40 BBLS DWN CSG. SET PKR & PACK OFF W/17" OF STRETCH & 15,000# OVER (46,000#). NU WELLHEAD & PUMP 20 BBLS PKR FLUID & 11 BW TO FILL ANNULAR. BLEED OFF AIR & TEST TO 1200 PSI FOR 30 MIN. TESTED GOOD. RD & MO SERVICE UNIT #698. **RELEASE RIG @ 1:00PM 11/15/99.**

READY FOR MIT TEST 11/16/99.

DC: \$ 1,501

CC: \$14,401

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: Nine Mile Fed. 13-6-9-16 API Number: 43-013-31954
Qtr/Qtr: sw/sw Section: 6 Township: 9S Range: 16E
Company Name: Inland Prod. Co.
Lease: State _____ Fee _____ Federal X Indian _____
Inspector: David A. Hurlbut Date: 5/12/2000

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psiCasing/Tubing Annulus - Pressure: 1100 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1100</u>	<u>0</u>
5		
10		
15		
20		
25		
30		

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psiCasing/Tubing Annulus Pressure: 1100 psiCOMMENTS: Recently worked over

Bon Duck
Operator Representative



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

May 13, 2000

Division Oil and Gas & Mining
Attn: Mr. Brad Hill
1594 West North Temple – Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Nine Mile Federal 13-6-9-16
API # 43-013-31954, UTU-74390

Dear Mr. Brad Hill

Please find enclosed the results of a MIT test conducted today on the above referenced well. On 5-13-00 there was 1100 psi put on casing with 0 psi on tubing there was no loss of pressure charted in a 1/2 hour test. Mr Dave Hackford witnessed the test for the State of Utah.

If you have any questions or need further information, please don't hesitate to contact me. I can be reached at our Pleasant Valley Office at (435) 646-3721 or on my cellular at (435) 823-7977.

Sincerely,

Ron Shuck
Production Foreman

Enclosures

cc: State of Utah – Division of Oil, Gas & Mining
Jon Holst - Inland Resources
Roosevelt & Denver Well Files

/rs

RECEIVED

MAY 18 2000

DIVISION OF
OIL, GAS AND MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1. SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals.)		5. LEASE DESIGNATION AND SERIAL NO. UTU-74390	
2. NAME OF OPERATOR INLAND PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBAL NAME N/A	
3. ADDRESS OF OPERATOR Route 3 Box 3630, Myton Utah, 84052 (435) 646-3721		7. UNIT AGREEMENT NAME WEST POINT (GR RVR)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/SW 652 FSL 668 FWL		8. FARM OR LEASE NAME NINE MILE 13-6-9-16	
14 API NUMBER 43-013-31954		9. WELL NO. 13-6-9-16	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5926.8 GR		10. FIELD AND POOL, OR WILDCAT MONUMENT BUTTE	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SW/SW Section 6, T09S R16E	
NOTICE OF INTENTION TO: TEST WATER SHUT-OFF <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> ABANDON* <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (OTHER) <input type="checkbox"/>		SUBSEQUENT REPORT OF: WATER SHUT-OFF <input type="checkbox"/> REPAIRING WELL <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> ABANDONMENT* <input type="checkbox"/> (OTHER) <u>MIT on Casing</u> <input checked="" type="checkbox"/> (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH DUCHESNE	
		13. STATE UT	

The above referenced well had a MIT test done on the casing on 5-12-00. The well had a tubing leak that Inland repaired. Mr Dave Hackford with the State Of Utah witnessed the test. There was 1100 psi put on the casing and no loss of pressure was charted in a 1/2 hour test.

18 I hereby certify that the foregoing is true and correct			
SIGNED	<u>Ron Shuck</u>	TITLE	<u>Production Foreman</u>
	Ron Shuck		DATE <u>5/15/00</u>

(This space for Federal or State office use)

APPROVED BY _____ **TITLE** _____ **DATE** _____

CONDITIONS OF APPROVAL, IF ANY:

Accepted by the
Utah Division of
Oil, Gas and Mining

* See Instructions On Reverse Side

COPY SENT TO OPERATOR

Date: 5-15-00
Initials: CHP

Date: 5/22/00
By: B. W. Gifford

RECEIVED
MAY 16 2000
DIVISION OF
OIL, GAS AND MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: David W. Hackett (Dobry) Date 5/12/00 Time 11:59 am pm

Test Conducted by: Ron Shuck

Others Present: _____

Well: Nine Mile Federal 13-6-9-16 Field: West Point

Well Location: SW/6W Sec 6, T9S, R16E API No: 43-013-31954

UTU-74390

	Time	Casing Pressure	
11:59	0 min	<u>1100</u>	psig
	5	<u>1100</u>	psig
	10	<u>1100</u>	psig
	15	<u>1100</u>	psig
	20	<u>1100</u>	psig
	25	<u>1100</u>	psig
12:29	30 min	<u>1100</u>	psig
	35		psig
	40		psig
	45		psig
	50		psig
	55		psig
	60 min		psig

Tubing pressure: -0- psig

Result:

Pass

Fail

Signature of Witness: David Hackett signed above

Signature of Person Conducting Test: Ron Shuck

RECEIVED
MAY 12 2000
DEPT. OF
OIL, GAS AND MINING



DAILY WORKOVER REPORT

WELL NAME: Nine Mile 13-6-9-16

Report Date: 5-15-00

Day: 03

Operation: MIT on Casing

Rig: NA

WELL STATUS

Surf Csg: 8 5/8 @ 299' KB Prod Csg: 5 1/2" @ 5993' WT: 15.5# Csg PBTD: 5946'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EQT @: 5109' BP/Sand PBTD: 5936'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A sds	5200-5204'	4/16	LDC sds	5369-5382'	2/26
A sds	5207-5211'	4/16	LDC sds	5390-5406'	2/32
A sds	5260-5270'	4/40	LDC sds	5427-5452'	2/50
			LDC sds	5502-5514'	2/24

CHRONOLOGICAL OPERATIONS

Date Work Performed: 13-May-00

SITP: 0 SICP: 1100

Contacted Mr Dave Hackford with the State of Utah and lined up time to conduct a MIT on the casing. Pressured casing to 1100 psi and charted no loss of pressure in 30 minutes. This test was a result of a workover rig on the well.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered: _____ Starting oil rec to date: 0
Fluid lost/recovered today: _____ Oil lost/recovered today: _____
Accum. Fluid usage: _____ Cum oil recovered: 0
IFL: _____ FFL: _____ FTP: _____ Choke: _____ Final Fluid Rate: _____ Final oil cut: _____

COSTS

INJECTION STRING DETAIL:

163 jts 2 7/8 8rd 6.5# M-50 tbg (5093.01')

2 7/8 SN (1.10' @ 5106.11' KB)

5 1/2" Arrowset 1-X packer W/ W.L. re-entry guide & hardened steel slips (7.33' O.A.)

elements @ 5109.11' KB

EOT @ 5113.42' KB

WORKOVER SUPERVISOR
Ron Shuck
5/15/00
SECTION OF
C/L 13-6-9-16

Workover Supervisor: Ron Shuck

DAILY COST: _____

TOTAL WELL COST: _____



DAILY WORKOVER REPORT

WELL NAME: Nine Mile 13-6-9-16

Report Date: 5-12-00

Day: 02

Operation: Packer Leak

Rig: Basin # 1

WELL STATUS

Surf Csg: 8 5/8 @ 299' KB Prod Csg: 5 1/2" @ 5993' WT: 15.5# Csg PBTD: 5946'
Tbg: Size: 2 7/8 Wt: 6.5# Grd: M-50 Pkr/EOT @: 5109' BP/Sand PBTD: 5936'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
A sds	<u>5200-5204'</u>	<u>4/16</u>	LDC sds	<u>5369-5382'</u>	<u>2/26</u>
A sds	<u>5207-5211'</u>	<u>4/16</u>	LDC sds	<u>5390-5406'</u>	<u>2/32</u>
A sds	<u>5260-5270'</u>	<u>4/40</u>	LDC sds	<u>5427-5452'</u>	<u>2/50</u>
			LDC sds	<u>5502-5514'</u>	<u>2/24</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: 11-May-00

SITP: 0 SICP: 1175

PU and TIH w/ 5 1/2" Arrow set 1 X w/ wireline guide, SN w/ standing valve in place, 159 jts M-50 tbg, PU 4 jts M-50 tbg. RU hot oiler to tbg test tbg to 3000 psi for 30 minutes w/ no leak off. RU sandline and retrieve standing valve. ND BOP and land tbg on flange. Circulate 55 bw w/ pkr fluid. Set PKR @ 5109' in 16,000 # tension and NU well head. Pressure test csg to 1050 psi held for 30 minutes w/ no leak off. RDMOSU. Ready for MIT.

FLUID RECOVERY (BBLs)

Starting fluid load to be recovered:	Starting oil rec to date:	<u>0</u>
Fluid lost/recovered today:	Oil lost/recovered today:	
Accum. Fluid usage:	Cum oil recovered:	<u>0</u>
IFL: <u> </u> FFL: <u> </u> FTP: <u> </u>	Choke: <u> </u> Final Fluid Rate: <u> </u> Final oil cut: <u> </u>	

COSTS

INJECTION STRING DETAIL:

163 jts 2 7/8 8rd 6.5# M-50 tbg (5093.01')
2 7/8 SN (1.10' @ 5106.11' KB)
5 1/2" Arrowset 1-X packer W/ W.L. re-entry guide & hardened
steel slips (7.33' O.A.)
elements @ 5109.11' KB
EOT @ 5113.42' KB

Basin # 1	\$1,700
BOP	\$100
IPC Supervision	\$200
Hot oiler	\$400
Redressed PKR	\$600
PKR Fluid	\$200

Oil, & W. W. P. P. P.

Workover Supervisor: Rod Bird

DAILY COST: \$3,200
TOTAL WELL COST: \$6,200



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:		State : UTAH

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone: (303) 893-0102

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone:

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

(This space for State use only)

Transfer approved by:

Title:

Approval Date:

Comments:

Note: Indian Country wells will require EPA approval.

RECEIVED
SEP 20 2004

DIV. OF OIL, GAS & MINING

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004

FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721	TO: (New Operator): N2695-Newfield Production Company Route 3 Box 3630 Myton, UT 84052 Phone: 1-(435) 646-3721
---	---

CA No.

Unit:

WEST POINT (GREEN RIVER)

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NINE MILE 14-31	31	080S	160E	4301332015	12418	Federal	WI	A
WEST POINT 9-31-8-16	31	080S	160E	4301332119	12418	Federal	WI	A
WEST POINT U 12-5-9-16	05	090S	160E	4301331933	12418	Federal	OW	P
NINE MILE 3-6	06	090S	160E	4301331816	12418	Federal	WI	A
NINE MILE 4-6	06	090S	160E	4301331952	12418	Federal	OW	P
NINE MILE 5-6-9-16	06	090S	160E	4301331953	12418	Federal	WI	A
NINE MILE 13-6-9-16	06	090S	160E	4301331954	12418	Federal	WI	A
NINE MILE 15-6-9-16	06	090S	160E	4301332010	12418	Federal	WI	A
NINE MILE 2-7-9-16	07	090S	160E	4301332011	12418	Federal	OW	P
NINE MILE 3-7-9-16	07	090S	160E	4301332012	12418	Federal	WI	A
NINE MILE 4-7-9-16	07	090S	160E	4301332013	12418	Federal	OW	P
NINE MILE 12-7-9-16	07	090S	160E	4301332014	12418	Federal	OW	P
WEST POINT 1-7-9-16	07	090S	160E	4301332210	12418	Federal	OW	P
WEST POINT 8-7-9-16	07	090S	160E	4301332211	12418	Federal	OW	P
WEST POINT 9-7-9-16	07	090S	160E	4301332212	12418	Federal	WI	A
WEST POINT 3-8-9-16	08	090S	160E	4301332207	12418	Federal	D	PA
WEST POINT 4-8-9-16	08	090S	160E	4301332208	12418	Federal	OW	P
WEST POINT 5-8-9-16	08	090S	160E	4301332209	12418	Federal	OW	P
WEST POINT 6-8-9-16	08	090S	160E	4301332282	12418	Federal	OW	P
WEST POINT 3-17-9-16	17	090S	160E	4301332278	12418	Federal	OW	P
WEST POINT 4-17-9-16	17	090S	160E	4301332280	12418	Federal	OW	P
WEST POINT 5-17-9-16	17	090S	160E	4301332281	12418	Federal	WI	A

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Injection well		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74390
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: WEST POINT UNIT
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 652 FSL 668 FWL		8. WELL NAME and NUMBER: NINE MILE 13-6-9-16
5. PHONE NUMBER 435.646.3721		9. API NUMBER: 4301331954
6. COUNTY: Duchesne		10. FIELD AND POOL, OR WILDCAT: Monument Butte
7. STATE: Utah		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	SubDate	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/STOP) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARITLY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLAIR <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: - 5 Year MIT
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 04/07/2005			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

A Five year MIT was conducted on the subject well. On 3/28/05 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 3/31/05 the casing was pressured to 1255 psi w/ no pressure loss charted in the 1/2 hour test. No governmental agencies were able to witness the test.

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 04-12-05
By: [Signature]

COPIES TO OPERATOR
Date: 4-14-05
Initials: CBL

NAME (PLEASE PRINT) Krishna Russell TITLE Production Clerk
SIGNATURE [Signature] DATE 04/07/2005

(This space for State use only)

RECEIVED
APR 08 2005

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test
Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 34052

435-646-3721

Witness: _____ Date 3/31/05 Time 10:00 am pm

Test Conducted by: Jim Carroll

Others Present: _____

Well: Nine Mile Federal 13-6-9-16

Field: West Point Unit

Well Location:

API No: 43-013-31954

Lot 7 (SW/SW) Sec. 6, T9S, R16E

<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1255</u>	psig
5	<u>1255</u>	psig
10	<u>1255</u>	psig
15	<u>1255</u>	psig
20	<u>1255</u>	psig
25	<u>1255</u>	psig
30 min	<u>1255</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1840 psig

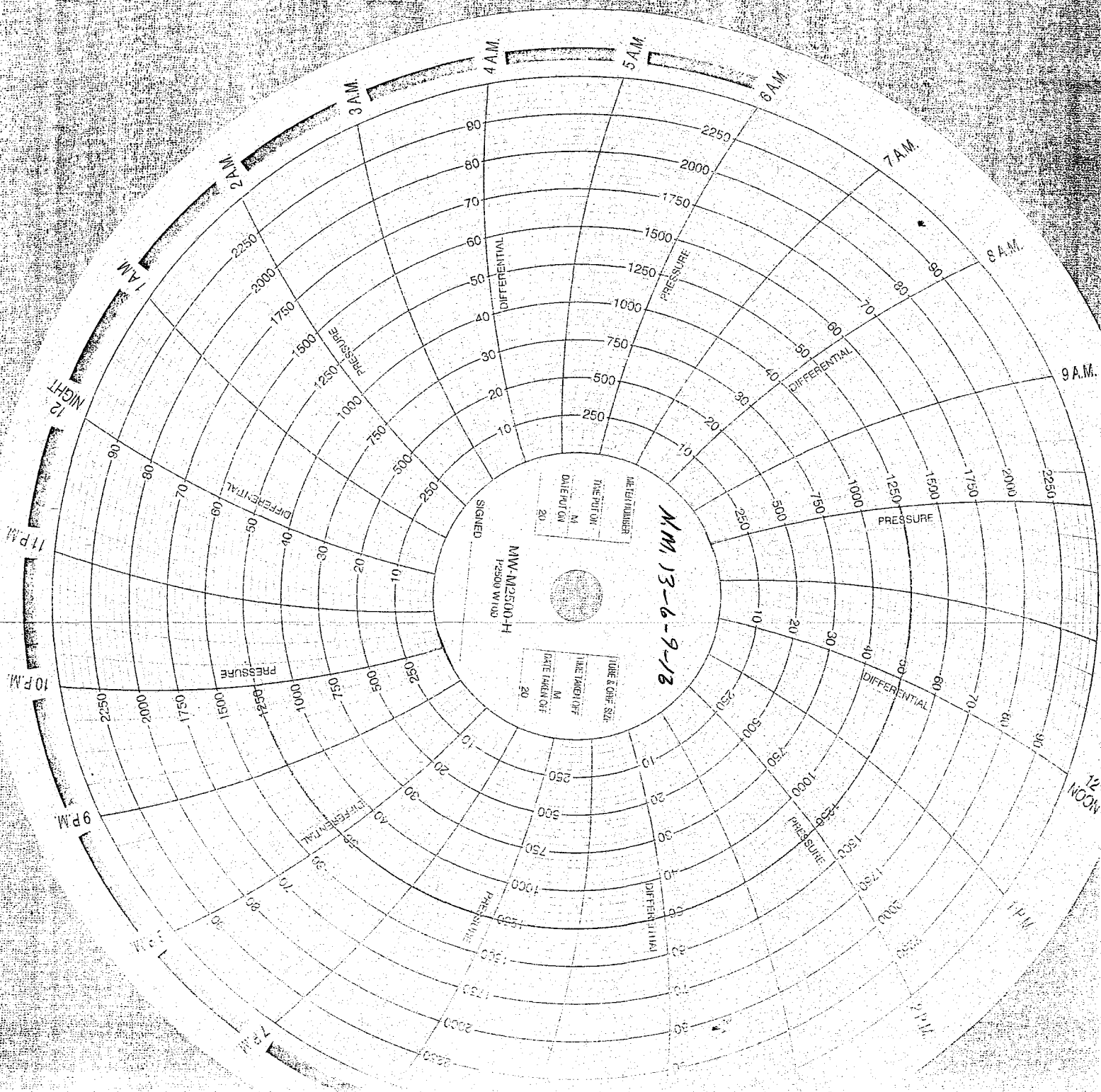
Result:

Pass

Fail

Signature of Witness: _____

Signature of Person Conducting Test: Jim Carroll



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

USA UTU-74390

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

WEST POINT UNIT

8. WELL NAME and NUMBER:

NINE MILE 13-6-9-16

9. API NUMBER:

4301331954

10. FIELD AND POOL, OR WILDCAT:

MONUMENT BUTTE

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR:

NEWFIELD PRODUCTION COMPANY

3. ADDRESS OF OPERATOR:

Route 3 Box 3630 CITY Myton STATE UT ZIP 84052

PHONE NUMBER

435.646.3721

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: 652 FSL 668 FWL

COUNTY: DUCHESNE

OTR/OTR SECTION TOWNSHIP RANGE MERIDIAN: SWSW, 6, T9S, R16E

STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will 	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 01/04/2008	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Recompletion/MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input checked="" type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was re-completed, an acid job was done on A1, A3, & LODC sds. Three new intervals were added, the CP2 sds 5790'-5800' 4 SPF with 40 shots, LODC sds 5302'-5310' 4 SPF with 32 shots, and GB4 sds 4270'-4286' 4 SPF with 64 shots. (Please see attached work detail.)

On 1/15/08 Dennis Ingram with the State of Utah was contacted concerning the MIT on the above listed well. Permission was given at that time to perform the test on 1/16/08. On 1/16/08 the csg was pressured up to 1380 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was not a State representative available to witness the test.

API# 43-013-31954

Accepted by the
Utah Division of
Oil, Gas and Mining

Date:

By:

COPY SENT TO OPERATOR

Date:

Initials:

NAME (PLEASE PRINT) Callie Ross

TITLE Production Clerk

SIGNATURE

DATE 01/18/2008

(This space for State use only)

RECEIVED

JAN 23 2008

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 1/16/08 Time 9:00 am pm

Test Conducted by: Chris Wilkerson

Others Present: _____

Well: Nine Mile Federal 13-6-9-16

Well ID: 43-013-31954

Field: Mon Butte / West Point

Company: Newfield

Well Location: SW/4 Sec. 6, T9S, R16E
Duchesne County UTAH

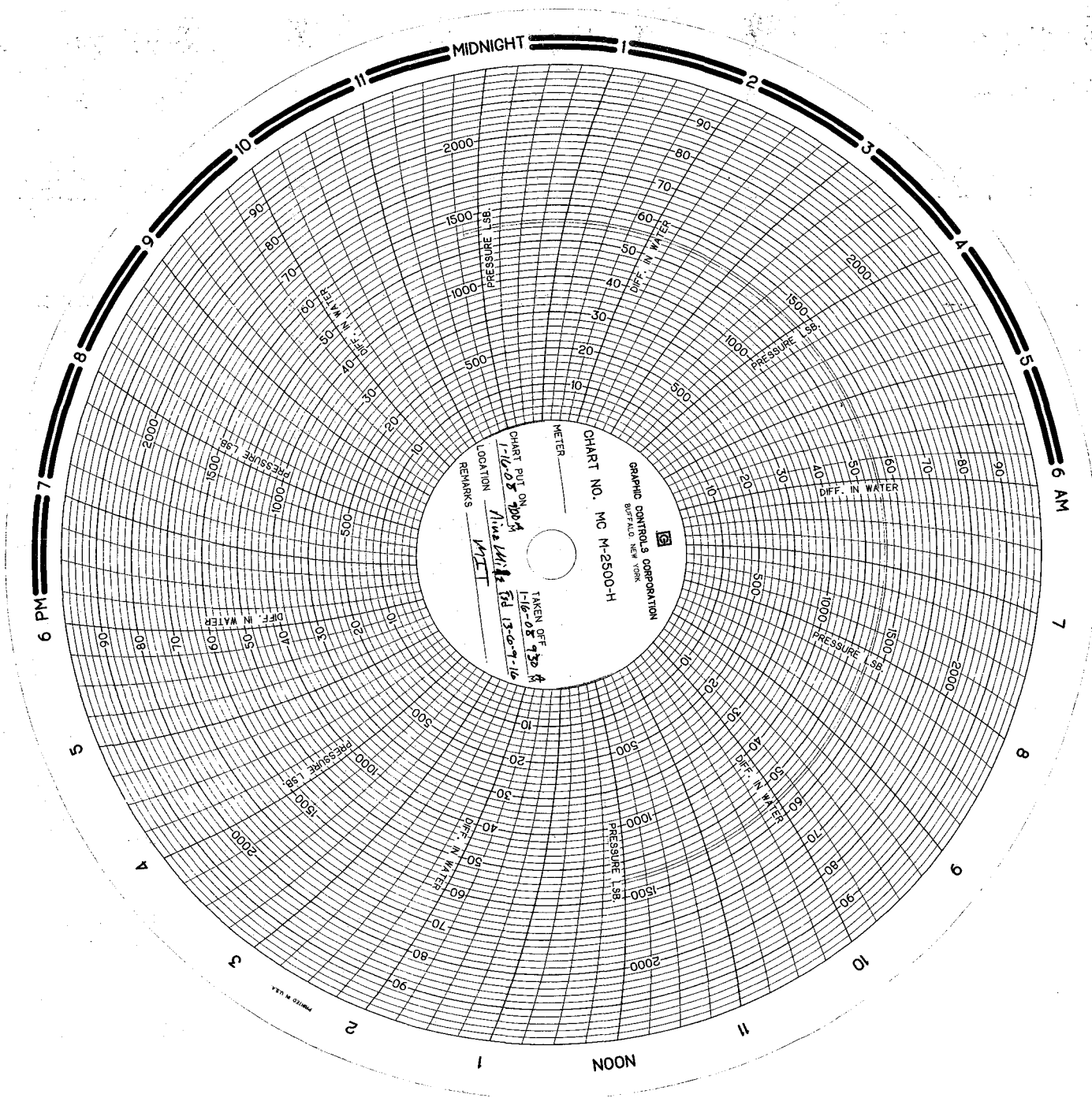
Address: _____

Time	Test	
0 min	<u>1380</u>	psig
5	<u>1380</u>	
10	<u>1380</u>	
15	<u>1380</u>	
20	<u>1380</u>	
25	<u>1380</u>	
30 min	<u>1380</u>	
35	_____	
40	_____	
45	_____	
50	_____	
55	_____	
60 min	_____	
Tubing press	<u>100</u>	psig

Result (circle) Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: Chris Wilkerson



GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y. 14203

CHART NO. MC M-2500-H

METER _____

TAKEN OFF _____

CHART PUT ON _____

1-16-08 7:30 A

LOCATION 11th St. 1st

REMARKS WIT

13-0-7-16

PRINTED IN U.S.A.

Daily Activity Report

Format For Sundry

NINE MILE 13-6-9-16**10/1/2007 To 2/29/2008****12/28/2007 Day: 1****Recompletion**

Western #1 on 12/27/2007 - MIRU Western #1. Thaw well w/ hotoiler. ND wellhead. NU BOP. POOH w/ tbg. LD BHA. RIH w/ 4 3/4" rock bit, 5 1/2" csg. Scraper & 2 7/8" tbg. Tag fill @ 5751'. C/O to 5912'. Circulate well clean. Pull up to 5137'. SWIFN.

12/29/2007 Day: 2**Recompletion**

Western #1 on 12/28/2007 - Thaw wellhead, BOP & tbg stump W/ HO trk. Bleed well off. RU HO trk & flush wax from tbg W/ 30 BW @ 250°F. Con't TOH W/ tbg f/ 5137'--LD bit & scraper. RU Perforators LLC WLT and perf new intervals W/ 3 1/8" slick guns as follows: CP2 sds @ 5790-5800', LODC sds @ 5302-10' & GB4 sds @ 4270-86'. All 4 JSPF in 1 run. RD WLT. MU, PU & TIH W/ Weatherford 5 1/2" "TS" RBP, RH, tbg sub, 5 1/2" "HD" pkr & 2 7/8 8rd 6.5# N-80 tbg. Set plug @ 5220'. TOH W/ tbg & leave pkr unset W/ EOT @ 5195'. SIFN. **Hot oiler heated swab tank & frac tks for weekend**

1/1/2008 Day: 3**Recompletion**

Western #1 on 12/31/2007 - Thaw wellhead, BOP & tbg stump W/ HO trk. Set TS plug @ 5220' & HD pkr. @ 5169' w/ EOT @ 5181'. RU BJ Services. Treat perms w/ 404 gals 4% volume Technihib. Acidize A1 sds w/ 200 gals of 15% hcl acid as shown below. Bleed off pressure. Release tools. Set TS plug @ 5280' & HD pkr. @ 5234' w/ EOT @ 5246'. RU BJ Services. Treat perms w/ 971 gals 4% volume Technihib. Acidize A3 sds w/ 250 gals of 15% hcl acid as shown below. Release tools. Set TS plug @ 5420' & HD pkr. @ 5331' w/ EOT @ 5343'. RU BJ Services. Treat perms w/ -- gals 4% volume Technihib. Acidize LODC sds w/ 725 gals 15% hcl acid as shown below. Release tools. Set TS plug @ 5480' & HD pkr. @ 5418' w/ EOT @ 5430'. RU BJ Services. LODC sds @ 5427-52' communicated w/ LODC sds @ 5369-5406'. Release pkr. Circulate acid out of well. SWIFN.

1/3/2008 Day: 4**Recompletion**

Western #1 on 1/2/2008 - CP2 sds. RIH w/ tbg. Tag fill @ 5412. C/O to TS plug. Release TS plug. RIH w/ tbg. Set TS plug @ 5810' & HD pkr. @ 5652' w/ EOT @ 5664'. RU BJ Services. 60 psi on well. Frac CP2 sds w/ 14,713#'s of 20/40 sand in 163 bbls of Lightning 17 fluid. Broke @ 2996 psi. Treated w/ ave pressure of 3768 psi w/ ave rate of 12.8 BPM. ISIP 2172 psi. Open tbg. to pit for immediate flowback @ 1 bpm. Well flowed for 30 min. Release tools. LODC sds. Set TS plug @ 5320' & HD pkr. @ 5282' w/ EOT @ 5294'. RU BJ Services. 148 psi on well. Frac LODC sds w/ 12,827#'s of 20/40 sand in 138 bbls of Lightning 17 fluid. Broke @ 3109 psi. Treated w/ ave pressure of 3866 psi w/ ave rate of 10.9 BPM. ISIP 1797 psi. LODC sds @ 5302-10' communicated w/ A3 sds @ 5260-70' w/ approx. 7000# of sand in perms. Did not pump any flush. RD BJ Services. Release HD pkr. Circulate sand out of tbg. Release tools. GB4 sds. Set TS plug @ 4300' & HD pkr. @ 4170' w/ EOT @ 4182'. RU BJ Services. 0 psi on well. Frac GB4 sds w/ 30,062#'s of 20/40 sand in 293 bbls of Lightning 17 fluid. Broke @ 2611 psi. Treated w/ ave pressure of 3720 psi w/ ave rate of 13.3 BPM. ISIP 2228 psi. Open well to pit for immediate flowback. Well flowed for 30 min. Release HD pkr. Circulate well clean. SWIFN.

1/4/2008 Day: 5**Recompletion**

Western #1 on 1/3/2008 - Thaw well w/ hotoiler. Bleed off well. Circulate well clean. RIH w/ tbg. Tag sand @ 4279'. C/O to TS plug @ 4300'. Release tools. LD 43 jts. Well making oil. Circulate well clean. LD 60 jts tbg. Circulate well clean. Cont. POOH w/ tbg. LD BHA. RIH w/ 28 jts 2 7/8" M-50 tbg. POOH, laying down 28 jts 2 7/8" M-50 tbg. RIH w/ AS1 pkr., PSN & 135 jts 2 7/8" M-50 tbg. Flush tbg. w/ 60 bbls water. Drop standing valve. Pressure test tbg. to 2800 psi (hotoiler broke down). Tbg. lost 250 psi in 15 min. SWIFN.

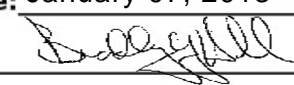
1/5/2008 Day: 6**Recompletion**

Western #1 on 1/4/2008 - Thaw well w/ hotoiler. Pressure test tbg. to 3000 psi for 30 min. w/ no bleedoff. RIH w/ overshot on sandline. Retrieve standing valve. Pump 60 bbls water w/ frac fluid. ND BOP. Set AS1 pkr. w/ 16,000# tension @ 4224'. Land tbg. on adapter flange. Pressure test csg. to 1400 psi for 30 min. w/ no bleedoff. RD. Well ready for MIT.

1/18/2008 Day: 7**Recompletion**

on 1/17/2008 - On 1/15/08 Dennis Ingram with the State of Utah DOGM was contacted concerning the MIT on the above listed well (NM 13-6-9-16). Permission was given at that time to perform the test on 1/16/08. On 1/16/08 the csg was pressured up to 1380 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tbg pressure was 100 psig during the test. There was not a State representative available to witness the test. API# 43-013-31954

Pertinent Files: Go to File List

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74390
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: NINE MILE 13-6-9-16
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0652 FSL 0668 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWSW Section: 06 Township: 09.0S Range: 16.0E Meridian: S		9. API NUMBER: 43013319540000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 12/11/2012	<input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input checked="" type="checkbox"/> OTHER	
<input type="checkbox"/> DRILLING REPORT Report Date:	OTHER: 5 YR MIT	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="display: flex; justify-content: space-between;"> <div style="width: 70%;"> <p>On 12/10/2012 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 12/11/2012 the casing was pressured up to 1610 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1890 psig during the test. There was a State representative available to witness the test - Chris Jensen.</p> </div> <div style="width: 25%; text-align: right;"> <p>Accepted by the Utah Division of Oil, Gas and Mining</p> <p>Date: January 07, 2013</p> <p>By: </p> </div> </div>		
NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A		DATE 12/14/2012

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company
Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: Chris Jensen Date 12/11/12 Time 9:05 (am) pm
Test Conducted by: Michael Jensen
Others Present: _____

Well: Nine Mile Federal 13-6-9-16

Field: Greater Monument Butte

Well Location: Nine Mile Federal 13-6-9-16

API No: 43-013-31954

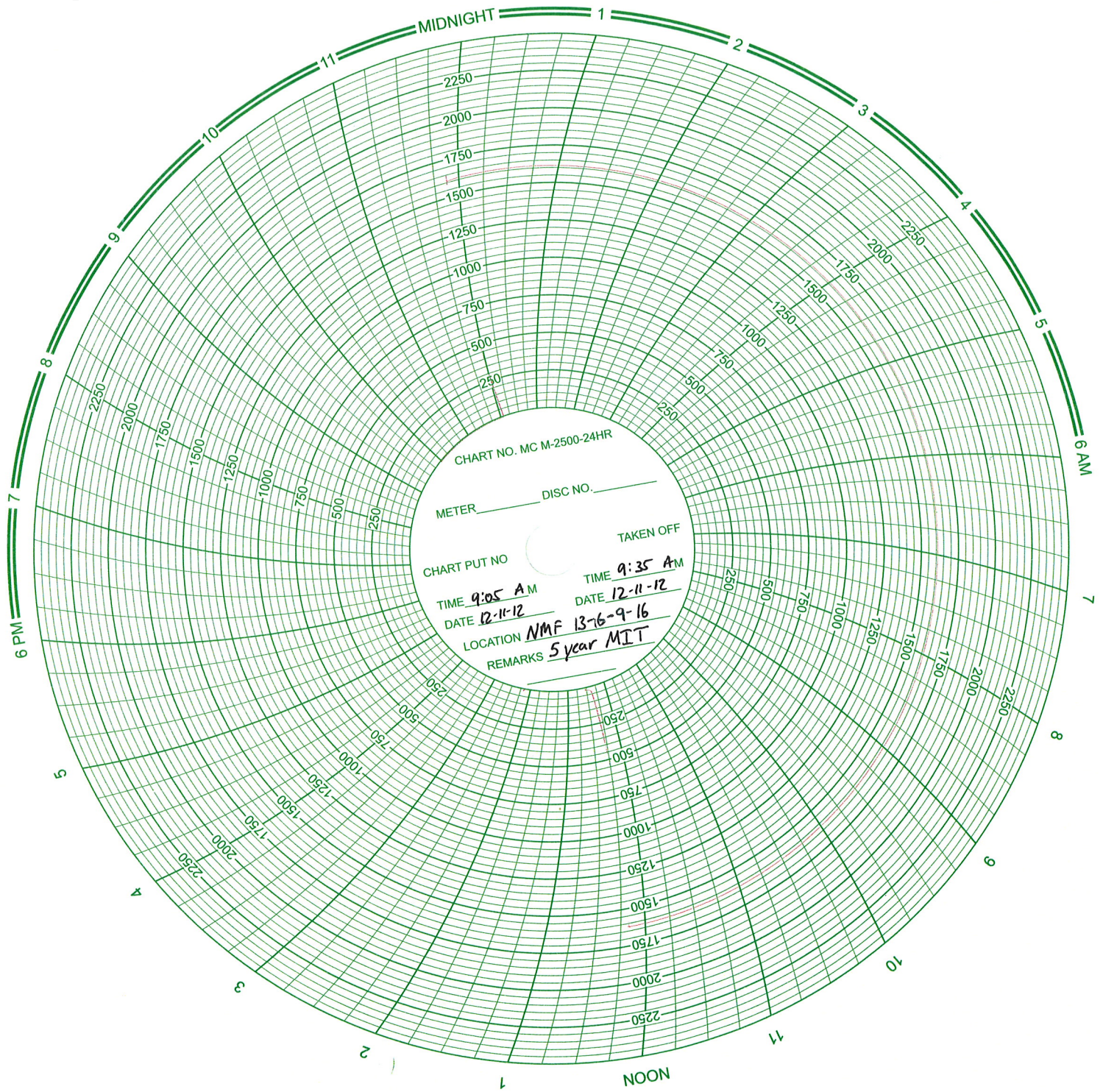
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1610</u>	psig
5	<u>1610</u>	psig
10	<u>1610</u>	psig
15	<u>1610</u>	psig
20	<u>1610</u>	psig
25	<u>1610</u>	psig
30 min	<u>1610</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1890 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



Spud Date: 11/98
Put on Production: 1/29/98
GL: 5927' KB: 5941'

Nine Mile 13-6-9-16

Injection Wellbore Diagram

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
DEPTH LANDED: 287'
HOLE SIZE: 12-1/4"
CEMENT DATA: 120 SXS Prem Plus w 2% CC, 2% gel, 1 2# ss floccle

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137 jts.
DEPTH LANDED: 5982'
HOLE SIZE: 7-7/8"
CEMENT DATA: 340 ss Hibond 65 Modified. Tail w 300 ssx Thixotropic & 10% Calseal

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 135 jts (4207.61')
PACKER: 4223.96'
TOTAL STRING LENGTH: 4228.16'

FRAC JOB

1/21/98 5369'-5514' 78,800# 20/40 sd in 487 bbls Delta Frac. Perfs broke da/a 2531 psi. Treated a ave press of 3400 psi w ave rate of 42 BPM. Sand was cut a blender due to rapidly increasing pressure. Max sd conc of 8.1 ppg. Flush rate was decreased due to pressure minimum rate of 1.8 BPM. ISIP: 3469 psi, 5 min: 1941 psi. Flowback on 12.64 choke for 3-1/2 hrs & died

1/23/98 5200'-5270' 104,300# 20/40 sd in 527 bbls Delta Frac. Perfs broke da/a 3453 psi. Treated a ave press of 2480 psi w ave rate of 28.4 BPM. ISIP: 3210 psi, 5 min: 2943 psi. Flowback on 12.64 choke for 2-1/2 hrs & died.

11-99 Conversion to injection well
12/27/07 Well re-completion.
12/31/07 Acid job on A1, A3, & LODC sds:
Acidize A1 sds w 200 gals of 15% hcl acid. Acidize A3 sds w 250 gals of 15% hcl acid. Acidize LODC sds w 725 gals of 15% hcl acid.

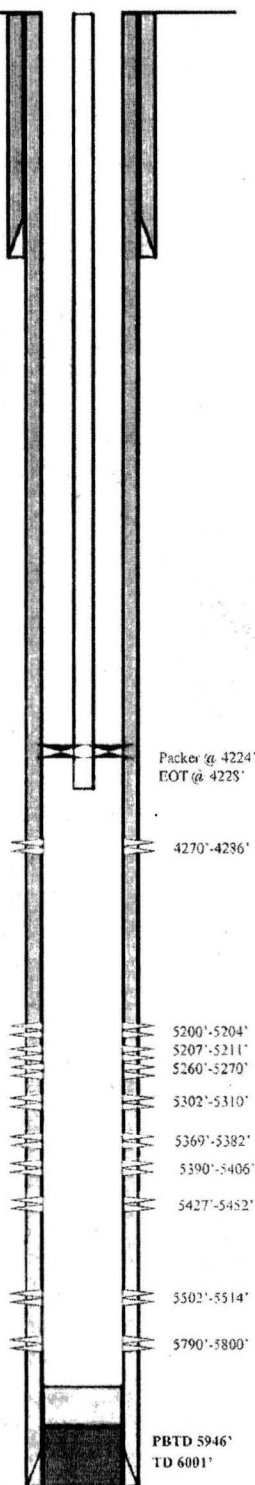
1/2/08 5790'-5800' Frac CP2 sds as follows:
w 14,713#s of 20/40 sand in 163 bbls of lightning. 17 fluid. Broke a 2996 psi. Treated w ave pressure of 3768 psi w ave rate of 12.8 BPM. ISIP 2172 psi.

1/2/08 5302'-5310' Frac LODC sds as follows:
w 12,827#s of 20/40 sand in 138 bbls of lightning. 17 fluid. Broke a 3109 psi. Treated w ave pressure of 3866 psi w ave rate of 10.9 BPM. ISIP 1797 psi.

1/2/08 4270'-4286' Frac GB4 sds as follows:
w 30,062#s of 20/40 sand in 293 bbls of lightning. 17 fluid. Broke a 2611 psi. Treated w ave pressure of 3720 psi w ave rate of 15.3 BPM. ISIP 2225 psi.

PERFORATION RECORD

1/20/98	5369'-5382'	2 JSPP	26 holes
1/20/98	5390'-5406	2 JSPP	32 holes
1/20/98	5427'-5452'	2 JSPP	50 holes
1/20/98	5502'-5514'	2 JSPP	24 holes
1/21/98	5200'-5204'	4 JSPP	16 holes
1/21/98	5207'-5211	4 JSPP	16 holes
1/21/98	5260'-5270'	4 JSPP	40 holes
1/2/08	5790'-5800'	4 JSPP	40 holes
1/2/08	5302'-5310'	4 JSPP	32 holes
1/2/08	4270'-4286'	4 JSPP	64 holes
1/2/08	5790'-5800'	4 JSPP	40 holes



NEWFIELD



Nine Mile 13-6-9-16
652' FSL and 668' FWL
SWSW Section 6-T9S-R16E
Duchesne Co, Utah
API #43-013-31954; Lease #U-74390